Dec. 1973	N. O.C.D. COPY	Form Approved. Budget Bureau No. 42–R1424	
Dec. 1975	UNITED STATES	5. LEASE	
	DEPARTMENT OF THE INTERIOR	NM-A-12125	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDR	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use thi reservoir, Use F	s form for proposals to drill or to deepen or plug back to a different form 9–331–C for such proposals.)		1
1. oil —	gas	8. FARM OR LEASE NAME Coffman NY Federal O. C. D	i interest
well	well 🔀 other	9. WELL NO. ANTERNA, OFFICE	
	F OPERATOR		
	Petroleum Corporation	10. FIELD OR WILDCAT NAME Wildcat	
	outh 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit E, Sec. 25-T7S-R25E	
below.) AT SURF	ACE: 1980' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE	
ΑΤ ΤΟΡ	PROD. INTERVAL:	Chaves NM	
	APPROPRIATE DOX TO INDICATE NATURE OF NOTICE	14. API NO.	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	15 ELEVATIONS (CHOW DE VOE	
DEOLICOE E		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3650'	
REQUEST FO TEST WATER	R APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE T	REAT		
SHOOT OR / REPAIR WEL			h
PULL OR AL		(NOTE: Report results of multiple completion or zone change on Form 9-330.) こう	
MULTIPLE C CHANGE ZOI	1. J	APR 1	
ABANDON*			
(other)			
including	BE PROPOSED OR COMPLETED OPERATIONS (Clearly star g estimated date of starting any proposed work. If well is o d and true vertical depths for all markers and zones pertine	directionally drilled give subsurface locations and	
et 1.81"	standing valve in packer at 3993'. Kill ne & perforated 3678-3892' w/l3 .50" ho	led well. WIH w/Steel Strip gun	harmon
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perform a sealers. Ran bridge plug & packer & Acidized w/1500 gallons 7½% Spearhea adge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand 22" choke = 3000 mcf/d. Production price and 230 mcf/d.	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perfor- l sealers. Ran bridge plug & packer & . Acidized w/1500 gallons $7\frac{1}{2}$ % Spearhea dge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand /2" choke = 3000 mcf/d. Production price tely 230 mcf/d.	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. thereby	82, 3861, 63, 88, 89, 90, 91 & 92'. State of the sealers of the sealers. Ran bridge plug & packer & the sealers. Ran bridge plug & packer & the sealers. Ran bridge plug & packer & the sealers of the sealers of the sealers of the sealers of the sealers. The sealers of the s	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. thereby	82, 3861, 63, 88, 89, 90, 91 & 92'. State of the sealers of the sealers. Ran bridge plug & packer & the sealers. Ran bridge plug & packer & the sealers. Ran bridge plug & packer & the sealers of the sealers of the sealers of the sealers of the sealers. The sealers of the s	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations Set @Ft.	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. thereby	<pre>82, 3861, 63, 88, 89, 90, 91 & 92'. St & broke perforations. Acidized perfor 1 sealers. Ran bridge plug & packer & 2. Acidized w/1500 gallons 7¹/₂% Spearhea 2 dge plug, packer & tubing out of well. 2 en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand 2'' choke = 3000 mcf/d. Production price 2 ely 230 mcf/d. 2 afety Valve: Manu. and Type certify that the foregoing is true and correcting incering</pre>	<pre>traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations Set @Ft. 4-9-81 DATE</pre>	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. Thereby SIGNEO (()	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perfor- l sealers. Ran bridge plug & packer & Acidized w/1500 gallons 7½% Spearhea- idge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand /2" choke = 3000 mcf/d. Production price tely 230 mcf/d. Safety Valve: Manu. and Type certify that the foregoing is true and correct engineering Corr d(d) TITLE Secretary (This space for Federal or State of TITLE	<pre>traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations Set @Ft. 4-9-81 DATE</pre>	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. Thereby SIGNEO (()	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perfor- l sealers. Ran bridge plug & packer & dge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand 20' choke = 3000 mcf/d. Production price ely 230 mcf/d. Safety Valve: Manu. and Type certify that the foregoing is true and correcEngineering and for dlate the foregoing is true and correcEngineering (This space for Federal or State of	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations Set @Ft.	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. Thereby SIGNEO (()	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perfor- l sealers. Ran bridge plug & packer & Acidized w/1500 gallons 7½% Spearhea- idge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand /2" choke = 3000 mcf/d. Production price tely 230 mcf/d. Safety Valve: Manu. and Type certify that the foregoing is true and correct engineering Corr d(d) TITLE Secretary (This space for Federal or State of TITLE	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations 	
1, 3780, 861-3868' cid & bal 780-3782' ulled bri ubing ope elled 2% 00# on 1/ pproximat Subsurface S 18. Thereby SIGNEO (()	82, 3861, 63, 88, 89, 90, 91 & 92'. Si & broke perforations. Acidized perfor- l sealers. Ran bridge plug & packer & Acidized w/1500 gallons 7½% Spearhea- idge plug, packer & tubing out of well. en-ended to 3690'. Frac'd perforations KCL water, 10000# CO2 & 90000# 20/40 sand /2" choke = 3000 mcf/d. Production price tely 230 mcf/d. Safety Valve: Manu. and Type certify that the foregoing is true and correct engineering Corr d(d) TITLE Secretary (This space for Federal or State of TITLE	traddled zone at 3888-3892' & rations w/1000 gallons 7½% Spearhead straddled zone 3678-3681' & ad acid & 1000 SCF N2 per bb1. Ran 117 joints of 2-3/8" J-55 3678-3892' w/80000 gallons d. Well cleaned up and flowed or to additional perforations 	