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LAND OFFICE	
OPERATOR	Bob M 1

NEW MEXICO OIL CONSERVATION COMM ON
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 30 1980

5a. Indicate Type of Lease
State ☐ Fee ☒
5b. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Farm or Lease Name
Elizabeth Battery #2
9. Well No.
3
10. Field and Pool, or Wildcat
Unders. Bull's Eye SA

11. County
Chaves

12. County
Chaves
13. Elev. Casinghead
4056 GL
14. Was Directional Survey Made
Yes
15. Was Well Cored
Yes

16. Date Spudded
7/10/80
17. Date T.D. Reached
7/17/80
18. Date Compl. (Ready to Prod.)
9/12/80
19. Elevations (DF, RKB, RT, GR, etc.)
4056 GL

20. Total Depth
2726
21. Plug Back T.D.
2726
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
2726
24. Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name
2632 - 2674, San Andres
26. Type Electric and Other Logs Run
Sidewall neutron, dual laterolog, microlaterolog

27. CASING RECORD (Report all strings set in well)
CASING SIZE
8 5/8
4 1/2
WEIGHT LB. FT.
20#
10.5#
DEPTH SET
237
2726
HOLE SIZE
12 1/4#
7 7/8"
CEMENTING RECORD
100 SX, cir 10 SX
250 SX
AMOUNT PULLED
100 SX
250 SX

28. LINER RECORD
SIZE
TOP
BOTTOM
SACKS CEMENT
SCREEN
29. TUBING RECORD
SIZE
2 3/8
DEPTH SET
2702.3
PACKER SET

30. Perforation Record (Interval, size and number)
2632, 34, 46, 47, 48, 53, 55, 57, 60, 64, 68, 70, 71, 72, 73, 74
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2632 - 2674
AMOUNT AND KIND MATERIAL USED
3000 GA 20% NEFE

32. PRODUCTION
Date First Production
9/12/80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump
Well Status (Prod. or Shut-in)
Producing
Date of Test
9/13/80
Hours Tested
24
Choke Size

Production Per Test Period
15
Oil - BBL
15
Gas - MCF
NA
Water - BBL
5
Gas - Oil Ratio
NA
Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
15
Oil - BBL
15
Gas - MCF
NA
Water - BBL
5
Oil Gravity - API (Corr.)
NA

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
I.M. White

34. List of Attachments
Dual laterolog, microlaterolog, sidewall neutron, deviation survey

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED
Operations Manager
DATE
9.30.80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler T. XXX 850	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 936	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1018	T. Devonian	T. Menefee	T. Madison
T. Queen 1382	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2014	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2632 to 2674 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	Redbeds				
850	936	86	Anhydrite and salt				
936	1018	82	Red sand				
1018	1382	364	Anhydrite and salt				
1382	2014	632	Red sand, shale, anhydrite				
2014	2726	712	Anhydrite & dolomite				

ARTESIA FISHING-TOOL COMPANY

P. O. BOX 315 PHONE SH 6-8651
Box 647 EAST MAIN STREET
ARTESIA, NEW MEXICO

RECEIVED

SEP 30 1980

O. C. D.
ARTESIA, OFFICE

July 29, 1980

Ralph Nix Oil Company
P.O. Box 617
Artesia, New Mexico 88210

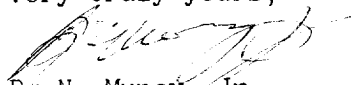
Re: Elizabeth #3 ✓
330' FNL & 1650' FWL
Section 7, T8S, R29E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
237'	1/2°
978'	3/4°
1580'	3/4°
2044'	3/4°
2500'	1/2°
2726'	1/2°

Very truly yours,


B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO |
COUNTY OF EDDY |

The foregoing was acknowledged before me this 29th day of July, 1980.

