STATE OF NEW MEXICO	OIL CONSERV		RECEIVED BY	Form C-104 Revised 10-1-78					
		W MEXICO 87501							
JAN 7 1985									
LAND OFFICE REQUEST FOR ALLOWABLE O. C. D.									
AND ARTESIA, OFFICE									
I. PRONATION OFFICE	/								
FROSTMAN OIL CO	RPORATION -								
P.O. BOX 161, A Reason(s) for filing (Check proper box									
New Well	Change in Transporter ol:	Other (Pleas	r explainy						
Recompletion Change in Ownership X	Oil Dry G Casinghead Gas 📈 Conde		ige of Operat	or					
	· · · · · · · · · · · · · · · · · · ·								
If change of ownership give name and address of previous owner	Ralph Nix, P.O. Box	617, Artesia,	NM 88210						
I. DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.					
Elizabeth	3 Bullseye Sa	_	State, Federal or Fee	Fee					
Location C 3	30 Feet From The North Lin	1650		West					
	0.5	2077							
Line of Section 7 T.	wiship 85 Range	29Е , ммрм	, Chaves	County					
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address)	to which approved copy	of this form is to be sent)					
Navajo Refining Co	mpany	P.O. Box 159	, Artesia, N	IM 88210					
Name of Authorized Transporter of Casinghead Gas 😰 or Dry Gas 🗌 Liquid Energy Corporation			to which approved copy	of this form is so be sent) and s. TX 77387					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	ed? When						
give location of tanks.	F 7 8S 29E			9/11/81					
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack ¹ Same Res'v. ¹ Diff. Res'v.					
Designate Type of Completion	i								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth					
Perforations Depth Cas			Casing Shoe						
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, ANI	D CEMENTING RECOR	I						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT					
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil and must	be equal to or exceed top allow					
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow							
	Tubing Pressure	Casing Pressure	Choke	Size					
Length of Test				~~~					
Actual Prod. During Test	011-Bbla.	Water-Bbis.	Gas + M						
	1		<u>, , , , , , , , , , , , , , , , , , , </u>	· ·					
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCI	Gravity	v of Condensate					
Teeting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-	-in) Choke :	Size					
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION FEB 6 1985 APPROVED							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
					(Tule)				
					01/01/85 (Date)				
					• · · · · · · · · · · · · · · · · · · ·		Separate Forma completed wella.	C-104 must be file	d for each pool in multiply