Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

En State of New Mexico En Minerals and Natural Resources Department

OIL CONSERVATION DIVISION



RECEIVED

DICTRICT III	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410			LE AND AUTHORIZ			APR	5 '90	
Operator				Well A	Pl No.	•		
FROSTMAN OIL CORPORAT			<u></u>				C. D.	
Address						6-000 - 1 -000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-0000 - 1-000000		
P. O. Drawer W, Artes	ia, Nm 88210	0	Other (Please explai	n)				
Reason(6) for Filing (Check proper box)	Change i	n Transporter of:						
Recompletion		Dry Gas						
Change in Operator	Casinghead Gas	Condensate						
f change of operator give name nd address of previous operator								
I. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No.	Pool Name, Includi	ng Formation		Lease	Lea	se No.	
Elizabeth	3	Bullseye S	San Andres	State, I	Federal for Fee	<u>.</u>		
Location Unit LetterC	: 330	_ Feet From The No.	orth_Line and6	5 <u>50</u> Fe	et From The	West	Line	
		D		-)			County	
Section 7 Townsh	ip 85	Range 29E	, NMPM,	Chave	<u>s</u>		county	
II. DESIGNATION OF TRAN	NSPORTER OF C	DIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Cond		Address (Give address to wh					
ENRON Oil & Gas Compa	any		P. O. Box 22	267, Mić	lland, TX	79702	<i>_</i>	
Name of Authorized Transporter of Casin	nghead Gas X	or Dry Gas	Address (Give address to wh	••				
Liquid Energy Corpora		Twp. Rge.	P. O. Box 40	000, The When		is, TX	87	
If well produces oil or liquids, tive location of tanks.	Unit Sec.	Twp. Rge.	Ves	1 ******	· 9/11/8	21		
f this production is commingled with that	and the second s				9/11/4	Ç.L		
V. COMPLETION DATA								
Deinese Time of Completion		ell Gas Well	New Well Workover	Deepen	Piug Back Si	ime Res'v	Diff Res'v	
Designate Type of Completion			Total Depth	<u> </u>	 P.B.T.D.		L	
Date Spudded	Date Compl. Ready	to PTUA.	Total Deput	·	P.B. L.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth			
•								
Perforations					Depth Casing	Shoe		
	TUBIN	G CASING AND	CEMENTING RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZE		100/10/0/22			Post ID-3			
				4-13				
				chy LT: HRC		RC		
					~			
V. TEST DATA AND REQUI	EST FOR ALLOW	WABLE				6 11 26 1	,	
		ne of load oil and mu	st be equal to or exceed top all Producing Method (Flow, pa	owable for th	is depth or be joi	г јші 24 <i>по</i> ц	<u>s.</u>)	
Date First New Oil Run To Tank	Date of Test		Floating Method (Flow, p	any, gus 191,	ci c.)			
Length of Test	Tubing Pressure	·····	Casing Pressure		Choke Size			
-	-							
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cu	ndensate		
Testing Method (puot, back pr.)	Tubing Pressure (5	ទ័កនេ-ភេ)	Casing Pressure (Shut in)		Choke Size			
VI. OPERATOR CERTIF	CATE OF COM	APLIANCT	1	······································		~ ~ . ~	~~	
I hereby certify that the rules and re				NSERV	ATION [JIVISI	NC	
Division have been complied with and that the information given above							-	
is true and complete to the best of n			Date Approve	ed	APR	6 1990		
<u> </u>	<u>i</u> -		Bv	By ORIGINAL SIGNED BY MIKE WILLIAMS				
Signatúre				MIKE WILLIAMS				
Jackie Forister	tie Forister Production Clerk Title			Title SUPERVISOR, DISTRICT I				
• • • • • • • • • • • • • • • • • • • •	LEAS) 746-3	रियद्व						
<u>4</u> /05/'90			a na sa an		ana ili mala anto il 1910 milente della	والمراجع والمراجع والمراجع والمراجع	andi atis akin swama	
		te kille som Hillight som handet state						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

with Rule 111.² 2) All sections of this form must be filled one for adovable on new and recompleted wells.

3) Fili out only Sections I, II, III, and MI too enanges of oper nor, well name or narration, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in malt ply completed wells.