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Form C-105
Revised 11-1-81

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 10 1982

O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				2a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Fred Pool Operating Company				7. Unit Agreement Name	
3. Address of Operator Clovis Star Route Box 1300, Roswell, New Mexico 88201				8. Name of Lessee J.C. Nail	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>5S</u> RGE. <u>24E</u> NMPM				9. Well No. #1	
				10. Field and Pool, or Wildcat Pecos Slope-Abo Gas	
15. Date Spudded 2/25/82				16. Date T.D. Reached 3/08/82	
17. Date Compl. (Ready to Prod.) 4/13/82				18. Elevations (DF, RKB, RT, GR, etc.) 4062.5 GR.	
19. Elev. Casinghead 4062.5					
20. Total Depth 4152'		21. Plug back T.D. 4100'		22. If Multiple Compl., How Many	
				23. Intervals Drilled By O-TD	
24. Producing Intervals, of this completion - Top, Bottom, Name 3856-3942 Abo				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CNL-FDC & DLL, MSFL-GR w/ Caliper				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	940	13 3/4"	900 sx "C"	0
4 1/2"	10.5	4104	7 7/8"	440 sx "self stress"	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	3804	No			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3856-64	1 JSPF	35 holes	DEPTH INTERVAL		
3878-88	1 JSPF		AMOUNT AND KIND MATERIAL USED		
3928-42	1 JSPF	.35 entry hole	3856-3942 4500 gal 15% HCL		
			3856-3942 80,000 lbs 20/40 Sand		
			38,000 gal gelled H₂O		
			50 tons CO₂		
33. PRODUCTION					
Date First Production 4/10/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing thru tubing			Well Status (Prod. or Shut-in) S.I.
Date of Test 4/13/82	Hours Tested 24 4	Choke Size 1.25	Prod'n. Per Test Period 0	Oil - BBL. 0	Gas - MCF 860
Flow Tubing Press. 620 psi	Casing Pressure 750	Calculated 24-Hour Rate 0	Oil - BBL. 0	Gas - MCF 1682	Water - BBL. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test			Test Witnessed by Fred F. Pool III		
35. List of Attachments Logs & 4-Point test, deviation survey test					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Fred F. Pool III		TITLE Petroleum Engineer		DATE May 4, 1982	

*Posted ID-2
5-8-82
Comp + BR*

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
lb. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 663	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1309	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3242	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3710	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
No. 1, from	3856	to	3864
No. 2, from	3878	to	3788
No. 3, from	3928	to	3942
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	663	663	Red Bed				
663	1309	646	San Andres L.S.				
1309	3242	1933	Sandy Red Shale				
3242	4152	910	Abo Shale				
	.						

TEX-MEX DRILLING COMPANY

RECEIVED



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrie Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

MAY 10 1982

O. C. D.
ARTESIA OFFICE

May 1, 1982

Operating
Fred Pool ~~Drilling~~ Company
Box 1300 Clovis Star Route
Roswell, New Mexico 88201

RE: J. C. Nail #1
Chaves County, New Mexico

Deviation Test

660	1/4
1160	1/2
1509	1/2
2080	1/2
2555	3/4
3310	3/4
3796	3/4
4150	1

TEX-MEX DRILLING COMPANY

by Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 1 day of May 1982
Erwin Greathouse Chaves, New Mexico.

My Commission Expires 2/22, 1986.