

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 11 1981

RALPH NIX /		O. C. D.
Address		ARTESIA, OFFICE
P.O. Box 617, Artesia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input type="checkbox"/>	XXXXXXXXXXXXX:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
O'Brien	1	Bull's Eye San Andres	State, Federal or Fee Fee	-
Location				
Unit Letter	N	: 660 Feet From The South Line and 2310 Feet From The West		
Line of Section	1	Township 8S Range 28E	, NMPM, Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Koch Industries, Inc.	1538 <del>Wichita, Kansas 67201</del>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
MAPCO, INC.	1800 S. Baltimore Ave., Tulsa, Okla 74119					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	1	8S	28E	Yes	9/11/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

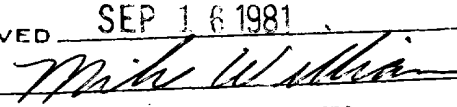
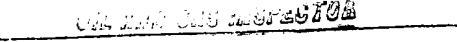
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
9/11/81  
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 16 1981  
BY   
TITLE 

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

Drawer DD      Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr., 1981

NO. 2063 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 28, 1981

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective January 1, 1981, an allowable of 2 barrels of oil per day is hereby assigned to the Ralph Nix O'Brien #1-N-1-8-28 in the Bull's Eye-San Andres Pool.

L - P

MP - P

Jan. Total - 62 bbls.

Feb. Total - 56 bbls.

Mar. Total - 62 bbls.

Apr. Total - 60 bbls.

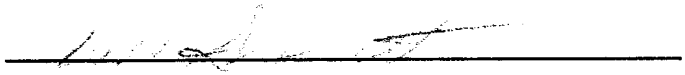
OIL CONSERVATION DIVISION

WAG:ar

Ralph Nix

KOC

P -- None

  
DISTRICT SUPERVISOR

