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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 20 1980

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "F"

9. Well No.

7

10. Field and Pool, or Wildcat Assoc

Twin Lakes-San Andres

Name of Operator
Stevens Oil Company
Address of Operator
P.O. Box 2203, Roswell, New Mexico 88201
Location of Well

11. LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

12. County
East LINE OF SEC. 26 TWP. 8S RGE. 28E

Chaves

13. Date Spudded -21-80	14. Date T.D. Reached 7-28-80	15. Date Compl. (Ready to Prod.) 8-18-80	16. Elevations (DF, RKB, RT, GR, etc.) 3936.2 Gr, 3942.2 KB	19. Elev. Casinghead 3937
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17. Total Depth 2760'	21. Plug Back T.D. 2750'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
571-2594.5 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-SWN, LL

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	114'	12-1/2"	75 sacks	
4-1/2"	9.5#	2750'	7-7/8"	125 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2571, 71.5,		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2, 75.5, 76, 76.5, 78, 78.5, 84.5, 85,		2571-95	6,000 gal. 28% acid
85.5, 88.5, 89, 89.5, 93.5, 94.5			

33. PRODUCTION			
Date First Production 8-15-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod
Date of Test 8-18-80	Hours Tested 24 hours	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1
			Gas - MCF TSTM
			Water - Bbl. 14
			Oil Gravity - API (Corr.) 24

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Curtis Stevens

35. List of Attachments
GR-SWN, LL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David G. Stevens TITLE Owner DATE 11-19-80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1916</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2571 to 2594.5 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Caliche & Red Beds				
65	678	613	Red Sand & Anhydrite				
678	1422	744	Anhydrite, Salt & Shale				
1422	1916	494	Anhydrite, Sand, Dolomite				
1916	2760	844	Lime, Dolomite				