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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1O. C. D.
ARTESIA, OFFICEOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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PROMOTION OFFICE	

Operator PELTO OIL COMPANY	
Address One Allen Center, Suite 1800, Houston, Texas 77002	
Reason(s) for filing (Check proper box)	
☐ New Well	Change in Transporter of:
☐ Recompletion	☐ Oil
☐ Change in Ownership	☐ Casinghead Gas
	☐ Dry Gas
	☐ Condensate
Other (Please explain) Change well name & number from O'BRIEN F No. 2 The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557.	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name TLSAU	Well No. 7	Pool Name, including Formation Twin Lakes SA Assoc.	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter P : 330 Feet From The South Line and 990 Feet From The EAST				
Line of Section 26 Township 8S Range 28E . NMPM. Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Pelto Oil Company	One Allen Center, Suite 1800, Houston, TX 77002	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 31
	Twp. 8S	Rge. 29E
Is gas actually connected?		When
Yes		2-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Benny M. Nelson
(Signature)
Manager, Production Admin.
(Title)
2-16 88
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAY 4 1988**, 19 _____
BY **Original Signed By**
Mike Williams
TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Locations (D.F., RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Tooling Method (pilot, back pr.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size