

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-60748
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes (SA) WFU.
8. Well No. #7
9. Pool name or Wildcat Twin Lakes (SA) Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3942.2' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RECEIVED	2. Name of Operator Energy Development Corporation ✓
3. Address of Operator 1000 Louisiana, Suite 2900	4. Well Location Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line Section 26 Township 8-S Range 28-E NMPM Chaves County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: TA'd well returning to production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-91: Ran 81 Jts. 2 3/8" J-55 TBG. & set TBG. unanchored @ 2577'. Ran a 2" x 1 1/2" x 10' RWBC pump, 102-3/4" Rods. Hung on beam. Returned well to productive status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Sr. Production Analyst DATE 9-17-91
TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713-750-7563

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 10/4/91
CONDITIONS OF APPROVAL, IF ANY: