DISTA-ELTION SANTA FE // ////////////////////////////////	REQUEST	Form C-104 Supersedes Old C-104 and C Effective 1-1-65		
١.5.6.٤.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			-	
OPERATOR			MAR 0.5 1981	
PROBATION OFFICE				
MESA PETROLEUM CO.				
1000 VAUGHN_BUILDING/	11DLAND, TEXAS 79701			
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)		
	Oil Dry G			
Change in Ownership		inadie 🚝	······	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Vell No. Pool No.	S Slope - Hos Gas	Kind of Lease	
STANCEL FEDERAL		ABO ABO	State, Federal or Fee	
Location				
Unit Letter ; ;;	1980 Feet From The <u>NORTH</u> Lt		The <u>EAST</u>	
Line of Section 22 , 7	rownship 5 SOUTH Range	24 EAST , NMPM, CHAVES	Count	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro P 0 BOX 1558, BRECKENR)	•••••	
KOCH OIL COMPANY	Casinghead Gas or Dry Gas _y	Address (Give address to which appro		
TRANSWESTERN PIPELINE	<u> </u>	P 0 BOX 2018, ROSWELL Is gas actually connected?		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. H 22 5 24	-NO Ves	••• 3-3-8/ -EST 2=19-81-	
If this production is commingled a <u>COMPLETION DATA</u> Designate Type of Complete		New Well Workover Deepen	Plug Back Same Res ^a v. Diff. Res	
Date Spudded 8-22-80	Dete Compl. Ready to Prod. 12-10-80	Total Depth 4300 ¹	P.B.T.D. 4222'	
Pool Ame	Name of Producing Formation ABO	Top Oil/Gas Pay 3710'	Tubing Depth 3807 ¹ .	
Performions 3710'3830'		·	Depth Casing Shee 4300'	
		D CEMENTING RECORD	SACKS CEMENT	
, HOLE SIZE	- CASING & TUBING SIZE	0EPTH SET	750/300	
<u>17 1/2"</u> 11"	<u> </u>	1960'	250	
7 7/8"	4 1/2"	4299'	850/300	
TEST DATA AND REQUEST	<u>2 3/8"</u> FOR ALLOWABLE (Test must be a	i after recovery of total volume of load oil	and must be equal to or exceed top al	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Bun To Tanks	Date of Test			
Length of Test	Tubing Pressue	Çasing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bhis.	Water-Bbls.	Gas-MCF	
GAS WELL	Length ci Test	Bbls. Condensate/MMCF ·	Gravity of Condensate	
	2 1/2 HOURS		DRY	
47] Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
BACK PRESSURE	500	520 ····		
CERTIFICATE OF COMPLIA	NCE Jent 2230'		ATION COMMISSION	
KC. NMOOD (6) TIS ME	C CPARTNERSS MAH. HUBBS, I	DEM PEROVED MAR 0915		
ALL: MMOUD (0), TLD, MLC, MLC, MLC, MLC, MLC, MLC, MLC, MLC		BY W. a. Aresset		
		TITLE		
	0			
R. F. Martin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat		
REGULATORY COORDINATOR	{nature)	tests taken on the well in acco	anied by a tabulation of the deviation o	
	Tata Ar	able on new and recompleted w	ells. End VI celly for changes, if the	
MARCH 4, 1981		Fill out Sections 1, 11, 11	 End VV doly for changes in the second disease of observe of condition 	

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

MAR () 6 1981 C. C. D. Artesia, Office

AIR MAIL

NOTICE OF GAS CONNECTION

DATE _____ March 4, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co.			
· · · · · · · · · · · · · · · · · · ·	Operator			
		<i>H</i>		
Stancel-Federal		<u>Well #2 - Unit Letter unknown</u>		
Lease		Well Unit		
22-5S-24E, Chaves County S.T.R.		Pool		
Transwestern Name of purchaser	was made on	March 3, 1981		
Name or parchaser				
	Transwestern Pipeline Company			
		Company		
		Representative		

Supervisor Gas Purchase Contract Administration Title

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cc: Operator Oil Conservation Division - Santa Fe