DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMUSSION REQUEST FOR ALLOWABI		Form C-104 Superaedra Old C-104 and Effective 1-1-65
FILE IV	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
LAND OFFICE	NOV 1		
IRANSPORTER GAS	0. c.	· · ·	
OPERATOR / PRORATION OFFICE	ARTESIA (
Operator Selco, Inc.		•	
	tesia, New Mexico 88210	· · · ·	
P. U. BOX 750, AL Reoson(s) for filing (Check proper box)		Other (Please explain)	S MUST NOT BE
New Well	Change in Transporter of: Oil Dry Gas	FLARED AF BER	1-1-8-1
Recompletion Change in Ownership	Casinghead Gas Conden	IC OPTAINED	EPTION TO Kale 306
If change of ownership give name	•	ex # z-4	Further Notice
and address of previous owner	PACE		
. DESCRIPTION OF WELL AND I		I Sinta Fadero	
Moonlight 33 West			East
Unit Letter_J 1980'	Feet From The South Line	and <u>1980'</u> Feet From '	The
	nship .75 Ronge	28Е, ммрм,	Chaves Cour
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is so be sent)
Nerse of Authorized Transporter of Oil Navajo Crude Oil Purch	<u>ال</u> ت ا	D O Durrow 175 Artosi	a New Mexico 88210
Nerre of Authorized Transporter of Cas	inghead Gos or Dry Gas	Address (Give oddress so which appro	ved copy of this form is to be sent,
	Unit Sec. Twp. Poo.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	J 33 7S 28E	No	
lf this production is commingled wit '. COMPLETION DATA	h that from any other lease or pool, i	New Well Workover Deepen	Plug Back Same Resty, Dill. Re
Designate Type of Completio	n = (X)	X	P.B.T.D.
Date Spudded 9-17-80	Date Compl. Ready to Prod. 10-18-80	Total Depth 2600 ¹	2572'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay -2173.1 2.346	Tubing Depth 2508'
3978.4 GL	San Andres		Depth Casing Shoe
2373, 2375, 2378, 2380	, 2381, 2346, 2348, 2352, TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	- CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4" 7 7/8"	<u>8 5/8"</u> 4 1/2"	2595'	155 sacks
1 1/0	2 3/8"	2508'	
'. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oll pth or be for full 24 hours)	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos li	ji, eic.)
10-18-80	10-19-80	Pumping Casing Pressure	Choke Size
Length of Test 24 hours	N/A	-Q- Water-Bbls.	N/A Gas • MCF
Actual Prod. During Test 60 barrels	он-вы. 50 barrels	10 barrels	2
			11-,
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presswe (Shnt-in)	Cosing Pressure (Sbut-in)	Choke Size
	· · ·	OIL CONSERVA	ATION COMMISSION
1. CERTIFICATE OF COMPLIAN		APPROVED	,1980
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied to the best of my knowledge and belief.		1. a. Somet	
Commission have been complied v above is true and complete to the	e best of my knowledge and belief.	TITLE	DISTLICE II
		the first state of the first sta	compliance with RULE 1104.
Storned R. C. and		This form is to be filed in comparison of the devi- If this is a request for allowable for a newly drilled or des- well, this form must be accompanied by a tabulation of the dev. well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111.	
		tests taken on the well in acco	the filled out completely for
Fraince	r	All services of this form m	ust be inite the
•	r ile) 5-80	All sections of this form m able on new and recompleted w	ust be filled out completely for rells. II. III. and VI for changes of : rist, or other such change of co-