ENGY NO MOMERALS DEPARTMENT		- TION DIVICION	Fevised 10-1-70
		ATION DIVISION	RECEIVED BY
	•	W MEXICO 87501	MAX 0.0 1004
· · · · · · · · · · · · · · · · · · ·			MAY 23 1984
	REQUEST FO	RALLOWABLE	O. C. D.
I AANSPONTER DAS		ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PADRATION OFFICE			
SANTA RITA EXPLORATIO	ON CORPORATION		
P. O. Box 798	Artesia, New Mexico 88	210	·
Reason(s) for filing (Check proper bos	7	Other (Please explain)	
New Well Ascompletion	Change in Transporter of: Oil X Dry Go	as []	
Change in Ownership	Cazingheod Gaz Conde	naate .	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	IFASE		
DESCRIPTION OF MELL A.M.	Well No. Pool Name, Inclusing P		_
Moonlight 33 West	#1 Wildcat-S	an Andres Stole, Foder	ol or Foo Fee
Unit Letter::	980 Feel From The South Lir	ne and Feet From	East
22 -	miship 75 Ronge	28е , мири,	Chaves Count
Line di Scenon			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sentj
KOCH OIL COMPANY		P. O. Box 1558, Breckenr	idge, Texas 76024
Name of Authorized Transporter of Ca	singhead Cas or Dry Cas	Address (Give address to which appro	wed copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? W	icn -
If well produces oil or liquids, give location of tanks.	1 33 7 128	1	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Some Res'r. Dill. Fes
Designate Type of Completin		Total Depth	P.B.T.D.
Date Spudd+d	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	J		Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o oble for this de	fer recovery of social volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top c!l
DIL WELL Date First New Off Run To Tonks	Dete of Test	Producing Method (Flow, pump, cas l	<i>fi, etc.)</i>
	The Description	Casing Piesswe	Ct.cl. Size
Length of Test	Tubing Prossure		
Actual Pred. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
GAS WELL		1	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenecte/MMCF	Crotity of Condensidie
Testing Nethod (pilot, back pr.)	Tubing Piesewe (Ebst-is)	Cosing Presewe (Shut-in)	Chol - Six.
		DIL CONSERVA	
CERTIFICATE OF COMPLIAN	CE	MAY 2 4	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		.BYORIGINAL SIGNED	
		This form is to be filed in	compliance with MULE 1104.
citi isail		If this is a request for allo	vetto for a newly drilled or deeper nied by a tabulation of the deviat
(Signa: we)		If this is a request for an only a televisition of the deviat wall, this form must be accompanied by a televisition of the deviat tests telem on the well in accordance with NULK 111.	
Production Clerk		All eactions of this form must be filled out completely for elle able on new and recompleted wells.	
May 10, 1984		Fill out only Sections 1, 1 well neme or number, or transport	I. III, and VI for changes of own ter, or other such change of conditi
(!)	14)	1	1 1.4 filed for each pool in multi-