

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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PERATOR	

MAY 14 1981

ANTONIA, TEXAS

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. L-4705
7. Unit Agreement Name
8. Farm or Lease Name DEB STATE
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL ☒ GAS WELL ☐ OTHER

2. Name of Operator
H. W. Pace

3. Address of Operator
Box 7435, Midland, Texas 79703

4. Location of Well
BY LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 16 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3840.6 KB 3850.6

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
NEARLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Acidize and Frac ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/1 Perf 2, 1/2" holes/ interval 4528, 30, 32, 34, 36, 38, 42, 50, 56, 84, 4610, 12, 4623, 32, 41, 95, 4709, 52. 38 holes using casing guns. Straddle 5 zones to acidize brk 5 zones, w/straddle packers. Move BP to 4783' & TP to 4497'. Acidize w/3000 gals 7 1/2% spearhead w/1000 SCF N₂ per bbl acid using 60 ball sealers in 6 stages of 10 balls. Ballout 4000 PSI flush w/2% KCL wtr w/1000 SCF N₂ per bbl.

7/81 Set cast iron plug @ 4526' dump 4' cmt on plug. Perf 30 1/2"holes, 2/ft @ 4365, 66, 67, 68, 69, 70, 79, 84, 89, 97, 4451, 4500, 05, 11, 15. Acidize w/1250 gals 7 1/2% spearhead acid w/1000 SCF N₂ per bbl. Run 5 ball stages at 10 balls flush w/2% KCL wtr Swab down.

3/81 Frac perfs thru tbg & annulus w/40,000 gals gelled wtr 65,000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. H. W. Pace TITLE Operator DATE 5/14/81

RECEIVED BY W. A. Grisset TITLE SUPERVISOR, DISTRICT II DATE MAY 21 1981