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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4705

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

MAY 30 1981

2. Name of Operator	H. W. Pace
3. Address of Operator	Box 7435, Midland, Texas 79703
4. Location of Well	

7. Unit Agreement Name
8. Term or Lease Name
Deb State
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat
12. County
Chaves

UNIT LETTER	I	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	16	TWP.	8S	RGE.	26E	NMMP

15. Date Spudded	7/20/80	16. Date T.D. Reached	2/22/81	17. Date Compl. (Ready to Prod.)	4/23/81	18. Elevations (DF, RKB, RT, GR, etc.)	GL 3840.6 DF 3850.6	19. Elev. Casinghead	3840.6	
20. Total Depth	5000'	21. Plug Back T.D.	4526'	22. If Multiple Compl., How Many	One	23. Intervals Drilled By	Rotary Tools XXX	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name	4365' - 4515' ABO								25. Was Directional Survey Made	Yes

26. Type Electric and Other Logs Run	CNL - DN -DLL - MICRO LL, NAT. GR SPEC, BOND, RADIOACTIVE LOG	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	450	17 1/2	450 sk to surf.	None
5 1/2	15.50	4897	7 7/8	455 sk to 3582	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4340	Hang

31. Perforation Record (Interval, size and number)	4365-4515 1/2" 30 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4365-4515	1250 gel, 7 1/2% acid w/1000 SCEN ² /bb
		4365-4515	Frac 40,000gal gelled wtr 65,000 /20/40 sand

33. PRODUCTION							
Date First Production	4/21/81	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	4/21/81	Hours Tested	265	Choke Size	1"	Prod'n. For Test Period	
Flow Tubing Press.	433	Casing Pressure	496	Calculated 24-Hour Rate		Oil - Bbl.	None
				Gas - MCF	446.5	Water - Bbl.	None
				Gas - Oil Ratio	Dry No Fluid		
				Oil Gravity - API (Corr.)	None		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	Don Bennett
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Operator	DATE	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>954</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2156</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4336</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....4360	to.....4400	No. 4, from.....	to.....
No. 2, from.....4448	to.....4452	No. 5, from.....	to.....
No. 3, from.....4498	to.....4516	No. 6, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 65 to 70 feet. to 50'

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
954	2156	1202	San Andres				
2156	4336	2180	Glorieta				
4336	4985	649	Abo				