NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE I FILE . I U.S.G.S. LAND OF FICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURAL CAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RECEIVED	
TRANSPORTER OIL	×		DEC 29 1981	
GAS OPERATOR PROBATION OFFICE		·	O. C. D. ARTESIA, OFFICE	
Creator H. W. Pace			ARIESIA, OFFICE	
	Artesia, N.M. 88210 er box) Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		y Gas ondensate		
If change of ownership give n and address of previous owne	ame r			
DESCRIPTION OF WELL Lease Name Deb State	AND LEASE Well No. Fool Name, Include 1 United and A	State, Federal or	Fee State L-4705	
Location Unit Letter I ;	1980 Feet From The South	_ Line and 660 Feet From The	East	
Line of Section 16	Township 8S Range	26E, NMPM, Chaves	County	
I. DESIGNATION OF TRANS	r of Oil or Condensate [_]			
Name of Authorized Transporte	r of Casinghead Gas 🚺 or Dry Gas 🗙	Address (Give address to which we would		
Transwestern Pipel		P. O. Box 2521 Houston	, Tx77001	
If well produces oil or liquids, give location of tarks.		Yes 12	/6/81	
If this production is comming V. COMPLETION DATA	led with that from any other lease or p		lug Back Same Res'v. Diff. Res'v.	
Designate Type of Cor				
Date Spudded	Date Compl. Ready to Prod.	. otdi Deptil	P.B.T.D.	
7-20-80	4-24-81 etc.i Name of Producing Formation		4526 Tubing Depth	
Elevations (DF, RKB, RT, GR, 3840.6 GL 3850.6		4365	4340	
Perforations			Depth Casing Shoe	
4365-66-67-68-69-7	0-79-84-89-97 4451-4500-	, AND CEMENTING RECORD	4897	
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT	
17 ¹ / ₂ "	13 3/8 "	450'	650	
7 7/8"	5½"	4939'	455	
N TEST DATA AND REQU	EST FOR ALLOWABLE (Test mu	st be after recovery of total volume of load oil and this depth or be for full 24 hours)	i must be equal to or exceed top allow	
OIL WELL		this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
Date First New Oil Run To To	inks Date of lest			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF	
l				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
341	4 hours	0		
Testing Method (pitot, back p		Casing Pressure (Shut-in) 1001#	Choke Size	
Back pr.	884#	OIL CONSERVAT	ION COMMISSION	
VI. CERTIFICATE OF COM		DEC 31	1981	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			fresset	
above is nue and complet		TITLE SUPERVISOR, 1	DISTRICT II	
7		This form is to be filed in co	ompliance with RULE 1104.	
2 hours	and the		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Jar	(Signature)	well, this form must be accompany tests taken on the well in accord		
	(Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow	
	(Title)		ITT and VI for changes of owne	
	(Date)	well name or number, or transporte	be filed for each pool in multip	

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DEC 21 1981

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 17, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>H W Pace</u> Operator
I
Deb State #1 - Unit Letter Unknown
Lease Well Unit
16-8S-26E, Chaves County Wildcat (Abo)
S.T.R. Pool
Transwestern was made on Decmeber 6, 1981
Name of purchaser .
Transwestern Pipeline Company

Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe