

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 05 1980

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5008

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Nine Mile OB State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3523.6' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8857'; PBD 2850' MIRU completion unit, ran tubing and circulated hole w/2% KCL water.  
Pulled tubing and run Lyons straddle packer to test San Andres interval 2470-2510'  
Swabbed water with no show of oil or gas. Pulled tubing and packer.

TD 8857'; PBD 1652' Set CIBP at 1687' in bottom of 8-5/8" casing and capped with 35' of  
cement. WIH w/tubing conveyed gun and set packer at 1613' and perforated 1643-1649' w/24  
.50" holes (4 SPF). Flanged up and swabbed. Dropped bar. Guns detonated in 11 seconds.  
GTS in 2 minutes and 5 seconds. Well did not unload any fluid. Bled well down. Make swab  
run. Acidized perforations 1643-1649' w/500 gallons 15% DS-30.

Recovered load and stabilized flow at 383 psi on 1/2" choke = 2.4 MMCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert L. Hall TITLE Engineer DATE Nov. 3, 1980

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE NOV 12 1980

CONDITIONS OF APPROVAL, IF ANY: