

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-3160

6. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
G.A.O. State

9. Name of Operator
General American Oil Company of Texas

10. Address of Operator
P. O. Box 128 Loco Hills, New Mexico 88255

9. Well No.
#1

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **H** LOCATED **660** FEET FROM THE **East** LINE AND **2206** FEET FROM **North** LINE OF SEC. **36** TWP. **7-South** R. **28-East**

12. County
Chaves

15. Date Spudded 8-22-80	16. Date T.D. Reached 9-25-80	17. Date Compl. (Ready to Prod.) 10-29-80	18. Elevation (b.F., h.B., h.I., GR, etc.) 4050.7 GL	19. Elev. Casinghead 4057.7 GL
20. Total Depth 7060'	21. Plug Back T.D. 6740'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7060'	24. Rotary Tools Cable Tools
25. Producing Interval(s) of this completion - Top, Bottom, Name Top - 6704' Bottom - 6718' Pennsylvanian				26. Was Directional Survey Made

27. Type Electric and Other Logs Run

27. Was Well Cored
NO

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	425' KB	17-1/2"	435 sacks (Circulated)	NONE
9-5/8"	36#	2800' KB	12-1/4"	900 sacks (Circulated)	NONE
5-1/2"	15.5#	7052' KB	8-3/4"	400 sacks	NONE

32. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

33. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6600' KB	6600' KB

34. Perforation Record (Interval, size and number)
6704' - 6718' .41 28 Holes

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6704'-6718'	150 gallons 15% MCA acid

36. PRODUCTION

Date First Production
10-29-80

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test 10-29-80	Hours Tested 5-1/2 Hours	Choke Size .50	Prod'n. For Test Period -0-	Oil - Bbl. -0-	Gas - MCF 410	Water - Bbl. -0-	Gas-Oil Ratio
Flow Tubing Press. 50#	Casing Pressure -0-	Calculated 24-Hour Rate -0-	Oil - Bbl. -0-	Gas - MCF 410	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

37. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

38. List of Attachments

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Rendell M. Hawkins* TITLE Field Superintendent DATE February 13, 1981

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and stratigraphic logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 20 through 24 shall be reported for each zone. This form is to be filed in quarterly books except on state land, where stipulates are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 734'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 6700'	T. Mancos	T. McCracken
T. San Andres 1900'	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta 3006'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash.	T. Morrison	T.
T. Tubb 4460'	T. Granite	T. Todilto	T.
T. Driskard	T. Delaware Sand	T. Entrada	T.
T. Aba 5214'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5975'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cocco (through C) 6386'	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6704' to 6718'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1333'	2260'	927'	Dolo. w/Anhy. Stringers	5120'	5220'	100'	Dolomite
2260'	2320'	60'	Dolomite	5220'	5330'	110'	Dolo. w/Shale Stringers
2320'	2420'	100'	Dolo. w/Anhy. Stringers	5330'	6000'	670'	Shale w/Dolo. Stringers
2420'	2680'	260'	Dolomite	6000'	6100'	100'	Shale and LS
2680'	2730'	50'	Dolo. w/LS Stringers	6100'	6750'	650'	Limestone
2730'	2810'	80'	Dolomite	6750'	6940'	190'	Shale w/LS Straingers & Chert
2810'	2950'	140'	Limestone	6940'	6980'	40'	LS w/Shale Stringers
2950'	3080'	130'	Dolomite	6980'	TD	80'	Dolo. w/LS Stringers
3080'	3500'	420'	Anhy. w/Dolo. Stringers				
3500'	3820'	320'	Anhy., Dolo., and LS				
3820'	4140'	320'	Anhy., Dolo., LS, w/Sand Stringers				
4140'	4250'	110'	Dolo. and LS w/Sand Stringers				
4250'	5120'	870'	Anhy., Dolo., LS w/Sand Stringers				