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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3160
7. Unit Agreement Name
8. Farm or Lease Name GAO State
9. Well No. #1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator General American Oil Company of Texas
3. Address of Operator P.O. Box 128, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2206</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-South</u> RANGE <u>28-East</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4050.7 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 5:00 P.M. August 22, 1980.

August 24, 1980, ran 13-3/8" 61# K-55 casing and set at 425' KB with 435 sacks Class "C" cement. 60 sacks of cement was circulated to pit.

August 30, 1980, ran 9-5/8" 36# K-55 casing and set at 2800' KB with 900 sacks Halliburton Lite and 200 sacks Class "C" cement. Cement was circulated.

September 25, 1980, ran 5-1/2" K-55 ST & C casing and set at 7052' KB with 400 sacks Class "H" cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rendell N. Hawkins TITLE Field Superintendent DATE November 13, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: