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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-61

DEC - 1 1980

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3160	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas		8. Farm or Lease Name G.A.O. State
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255		9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2206</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-South</u> RANGE <u>28-East</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4050.7 G.L.		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 9, 1980 Ran Dresser Atlas Gamma Ray Tie-In-Log. Perforated Fusselman as follows:

6952'-6958' 2 shots per foot
6989'-6996' 2 shots per foot

Set Packer @ 6658'. Swab Tested. No Show. Set 5-1/2" "Charger" cast iron bridge plug at 6940' K.B. Dumped 30' of cement on bridge plug with dump bailer. P.B.T.D. now 6910'.

October 15, 1980 Rigged up Dresser Atlas and perforated Fusselman as follows:

6866'-6879' 2 shots per foot.

Set Packer @ 6658' — Swab tested — No shows.

October 21, 1980 Rigged up Dresser Atlas and perforated Fusselman as follows:

6782'-6800' 2 shots per foot
6812'-6820' 2 shots per foot

Swab Tested — No shows.

October 23, 1980 Unseated packer. Spotted 3 barrels 15% M.C.A. acid across perforations.

Set packer. Pressure annulus to 500 PSI. Formation started feeding at 1500 PSI. Put acid away and shut down. ISIP: 1200 PSI. Bled casing down and started to swab well. Swab well down. Treated with additional 750 gallons of 15% M.C.A. Acid. Flushed with 2% KCL water. ISIP: 1600 PSI. Left well closed in for 30 minutes prior to swabbing. Swabbed nine runs and well was swabbed down to seating nipple. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randall M. Hawkins TITLE Field Superintendent DATE November 24, 1980

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 10 1980

CONDITIONS OF APPROVAL, IF ANY:

October 23, 1980 (Continued)

Continued to swab well. No shows of oil or gas.

October 27, 1980 Unseated packer and pulled from hole. Set Dresser Atlas "Charger" cast iron bridge plug at 6770' and dumped 30' of cement on top of bridge plug. P.B.T.D. now 6740' K.B.

October 28, 1980 Spotted 150 gallons of 15% M.C.A. acid across interval of 6704'-6718'. Rigged up and perforated Pennsylvania 6704'6718'. 2 shots per foot. Went in hole with packer and set at 6600' K.B. Hooked up Halliburton to put acid away. Formation broke at 1800 PSI. Pumped acid away and shut down. Well went on vacuum in 3-1/2 minutes. Closed well in for night.

October 29, 1980 Tubing pressure was 1850 PSI. Flowed well for 5-1/2 hours estimated rate is 410 MCF per day. Well is presently shut-in awaiting on pipeline connection.