OIL CONSERVATIO		Form C-132
STATE OF NEW MEXICO P O. BOX 201 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW ME		Revised 7-15-80
ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW ME APPLICATION FOR		5A. Indicate Type of Lease
PRICE CEILING CATEGOR	Y DETERMINATION	STATE X FEE
-FOR DIVISION USE ONLY:		.5. State Oil & Gas Lease No.
DATE COMPLETE APPLICATION FILED		LG-3160
DATE DETERMINATION MADE	1918 I. C. A.	
WAS APPLICATION CONTESTED? YESNO		7. Unit Agreement Name
WAS AFFEIGATION CONTENTED TO		8. Farm or Lease Name
NAME(S) OF INTERVENOR(S), IF ANY:		G.A.O. State
2. Name of Operator		9. Well No.
General American Oil Company of Texas 🥜		1
3. Address of Operator		10. Field and Pool, or Wildcat
Meadows Building, Dallas, Texas 75206	F	Undestignated
4. Location of Well UNIT LETTER H LOCATED 660	FEET FROM THELINE	
AND 2206 FEET FROM THE N LINE OF SEC. 36	TWP. 75 RGE. 28E NMPM	Chaves
11. Name and Address of Purchaser(s) Pending Contract with K.B. Kennedy Engineering Co., Inc. P. O. Box 6609, Roswell, N.M. 38201		
WELL CATEGORY INFORMATION		
Check appropriate box for category sought and information submitted.		
1. Category(ies) Sought (By NGPA Section No.) <u>102</u>		
2. All Applications must contain:		
🔀 a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK		
b. C-105 WELL COMPLETION OR RECOMPLETION REPORT		
C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111		
X d. AFFIDAVITS OF MAILING OR DELIVERY		
3. In addition to the above, all applications must contain the items required by the		
 In addition to the above, arr apprications Rules for Applications For Wellhead applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows: 		
A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)		
All items required by Rule 14(1) and/or Rule 14(2)		
B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)		
X All items required by Rule 15		
C. NEW ONSHORE PRODUCTION WELL		
All items required by Rule 16A or Rule 16B		
D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS		
All items required by Rule 17(1) or Rule 17(2)		
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18		
ECP DIVISION USE ONLY		
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY		
KNOWLEDGE AND BELIEF.	Approved	
GENERAL AMERICAN OIL COMPANY OF TEXAS	Disapproved	
NAME OF APPLICANT (Type or Print)	The information contain	
STONATURE OF APPLICANT	of the information required applicant under Subpart	ired to be filed by the B of Part 274 of the
SIGNATORE OF AN ELECTRIC	FERC regulations.	
Title <u>H. Kent Nicholson, Vice Pres., Marketing</u>		
Date <u>1983</u>	EXAMINER	

.

GENIERAL AMERICAN OIL COMPANY OF TEXAS

MEADOWS BUILDING

DALLAS, TEXAS, 75206

May 7, 1981

CERTIFIED MAIL RETURN RECEIPT REQUESTED MAY 1 5 1981

880:...C

42 (2014) 5 (119 ARREA

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Application for Well Status Determination Natural Gas Policy Act of 1978, Section 102(c)(1)(C) G.A.O. State No. 1, Section 36, T7S, R28E, Undesignated Field, Chaves County, New Mexico

Gentlemen:

Pursuant to Special Rules for Applications for Wellhead Price Ceiling Category Determinations adopted July 15, 1980, General American Oil Company of Texas, as Operator, encloses for filing two (2) copies of this letter, Form C-132 with supporting information attached, and FERC Form 121 for the purpose of securing a natural gas category for the subject well. A copy of Form C-132 is being sent to the District Office in Artesia.

The lease on which the subject well is located is subject to the jurisdiction of the State of New Mexico because it is a State lease located in Chaves County, New Mexico, and the Division has the authority to make the requested determination under the applicable regulations.

The well to which this application applies has not been completed at this time, and a contract dedicating the gas is pending. The application will be supplemented with additional information when available.

The Reservoir in which the G.A.O. State No. 1 Well will be completed, the Pennsylvanian Reservoir, was first penetrated in the South Elkins Field at a depth of 6620' on May 15, 1980, in the Enserch J. G. O'Brian No. 1 Well, Section 31, T7S, R29E, Chaves County, New Mexico. As evidenced by the cross-section enclosed, the O'Brian Well was drilled deeper and never produced gas from the Pennsylvanian Reservoir. The following information is enclosed in support of this application:

- (1) FERC Form 121
- (2) Division Form C-132
- (3) C-101 Application to Drill
- (4) Affidavit of Mailing

Oil Conservation Division May 7, 1981 Page 2 RECEISES

1147 1 5 1831

(5) Exhibit A - Dresser Atlas Dual Laterolog and Micro Laterolog
(6) Affidavit
(7) Verification
(8) Exhibit B - Dresser Atlas Densilog and Neutron
(9) Exhibit C - Formation Testing Service Report
(10) Exhibit D - Gas-Oil Ratio Test
(11) Exhibit E - Structure Map
(12) Exhibit F - Cross Section

Please date stamp the additional copy of this letter which is enclosed and return it in the stamped, self-addressed envelope, also enclosed.

GENERAL AMERICAN OIL COMPANY OF TEXAS

H. Kent huklan

H. Kent Nicholson Vice President, Marketing

HKN:ARK:pm Enclosures

cc: Oil Conservation Division (w/Form C-132)
P. O. Drawer DD
Artesia, N.M. 88210