

DATE RECEIVED	
DATE	
TIME	
LOCATION	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Oils 1-104 and O-1
Effective 1-1-65

JUL 22 1981

O. C. O.
ARTESIAL OFFICE

Operator
General American Oil Company of Texas

Address
P. O. Box 128, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GAO State	1	Undesignated	State, Federal or Fee State	LC-3160
Location				
Unit Letter	H	660 Feet From The	East Line and	2206 Feet From The
Line of Section	36	Township	7-South	Range
			28-East	N.M.P.M.
				Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
K. B. Kennedy Engineering Company	P. O. Box 6609, RIAC, Roswell, N. M. 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	36	7-S	28-E	Yes	7-26-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Prod. Fract.
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
8-22-80	10-29-80	7060'	6740'				
Elevations (DF, FKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4050.7' GL	Montoya Kern	6700'	6658'				
Perforations			Depth Casing Shoe				
6704'-6718' (28 holes)			7052'				

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 61#	435' KB	435 Circulated
12 1/4"	9 5/8" 36#	2800' KB	1100 Circulated
8 3/4"	5 1/2" 15.5#	7052' KB	400
	2 3/8"	6658' KB	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
420 MCF (Cal. 24 hr.)	6 hrs.	Unk.	Unk.
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Tester	1830#	0	---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. S. Lanning
(Signature)

Engineer
(Title)

July 22, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 31 1981, 19

BY *W. A. Grissett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the current tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED
Field Office
Superintendent's Office
Executive Office

All distances must be from the outer boundaries of the Section

JUL 29 1981

General American Oil Company of Texas			GAO State		O. C. D. 1
H	36	7 - South	28 - East	Chaves	

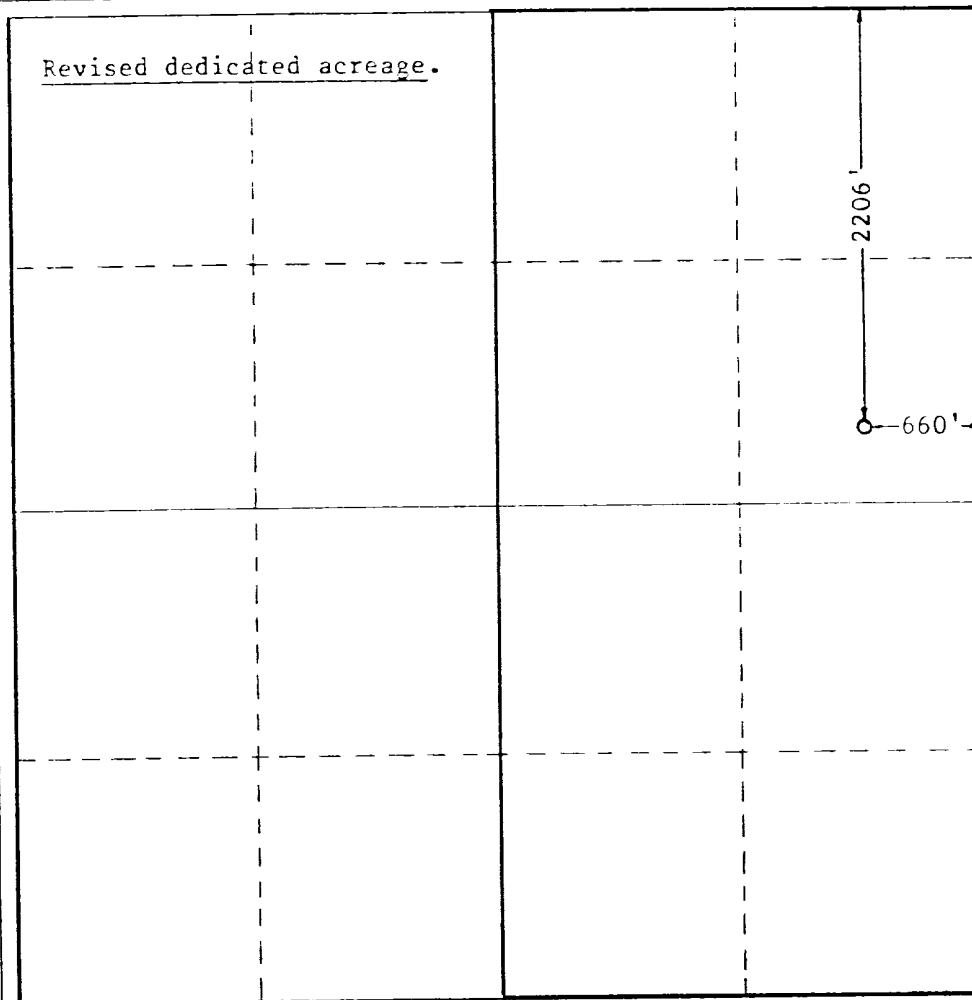
2206	North	660	East
4090.7'	Montoya	Undesignated	320

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins

Lendell N. Hawkins

Field

Field Superintendent

Company

General American Oil Co. of Tx.

Date

July 28, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

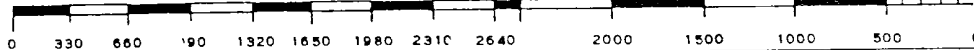
Date Surveyed

July 15, 1980

Registered Professional Engineer and/or Land Surveyor

See original plat sent July 28, 1980.

Certificate No.





DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

GAOC
RECEIVED
SEP 26 1980
NEW MEXICO

September 26, 1980

RECEIVED

JUL 29 1981

O. C. D.
ARTESIA, OFFICE

General American Oil Co. of Texas
P.O. Box 128
Loco Hills, N.M. 88255

Re: GAO State #1

Gentlemen:

The following is a Deviation Survey of the above well located
in Chaves County, New Mexico.

425' - 1/2°
923' - 1/2°
1333' - 3/4°
1800' - 3/4°
2275' - 3/4°
2765' - 3/4°
3018' - 3/4°
3478' - 3/4°

3500' - 1°
4350' - 3/4°
4723' - 3/4°
5203' - 1°
5723' - 1 1/4°
5946' - 1 1/2°
6347' - 1 3/4°
6750' - 1 3/4°
7077' - 2° T.B.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 25th day
of September, 1980 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Lee Newton
Notary Public

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

JUL 31 1981

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

Date 7-30-81

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the General American Oil Company of Texas

Operator

GAO State

GAO State #1 H 36-7S-28E

Lease

Well & Unit S.T.R.

~~Bulls Eye (#7)~~ *Wildcat Penn.*

Pool

K. B. Kennedy Engineering Co.

Name of Purchaser

was made on 7-21-81.K. B. Kennedy Engineering Co.

Purchaser

Ray McFarlane
RepresentativeInstrumentation Superintendent

Title

cc: To operator
Oil Conservation Commission - Santa Fe