STATE OF NEW MEXICO

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OPERATION.		X/				
PROBATION OFF	\Box		L			
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY JAN 051934 O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

1.	PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS			
	Operator						
	Phillips Petroleum Com	ipany *				- 	
	4001 Penbrook, Odessa	Texas 79762					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Pleas	e explain)			
	New Well Recompletion	Oil Dry Go					
	Change in Ownership X	Casinghead Gas Conde	nade Effecti	ve: 12/01	1/83		
	If change of ownership give name						
	and address of previous owner	Phillips Oil Company,	4001 Penbrook, (dessa, Te	xas 79762		
11.		ESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation		otwarion	Kind of Lease State, Federal		Lease No.	
	GAO State #1-36	1 Wildcat-Penn.	· · · · · · · · · · · · · · · · · · ·	L	state	G-3160	
	Unit Letter H : 660	Feet From The <u>East</u> Lir	ne and <u>2206</u>	Feet From T	he <u>North</u>		
	Line of Section 36 T.	mshtp 7-South Range 2	28 East , NMPN	Chave	es	County	
: 1	DESIGNATION OF TRANSPORT	FER OF OU. AND NATURAL GA	ıs				
- 4 •	Name of Authorized Transporter of Cil			to which approv	ed copy of this form is t	o be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🕅	Address (Give address	to which approv	ed copy of this form is t	o be sent!	
	K. B. Kennedy Engineering		P. O. Box 6609				
	If well produces oil or liquide,	Unit Sec. Twp. Rge.	is gas actually connect			`	
	give location of tanks.	H 36 75 28E	Yes		uly 21, 1981		
	If this production is commingled wit COMPLETION DATA		give commingling orde	r number:			
	Designate Type of Completion	on — (X)	New Well Workover	Deepen	Plug Back Same Res	rv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
			T 011/0 D		Tuhina Darih	 	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	1.	Tubing Depth		
	Periorations		, i		Depth Casing Shoe	_	
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT		
				,		····	
					i		
	TEST DATA AND REQUEST FO		fier recovery of social volu-		and must be equal to or e	xceed top allow	
i	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Tendin of less				Poste	el 19:3	
İ	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.		Gan-MCF 1-6	84	
ŧ	<u> </u>	L					
7	GAS WELL		T		15		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	•	Gravity of Condensate		
İ	Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
1.	CERTIFICATE OF COMPLIANC	E	OIL C	ONSERVATI	ION DIVISION		
			APPROVED JAN 0 5 1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given.		Original Signed By					
above is true and complete to the best of my knowledge and belief.			BY Leslie A. Clements				
			TITLE Supervisor District II				
	WD0		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense.				
(Signature) J. B. Rush			wall this form must	be accompan	iled by a tabulation o	[the deviation	
Production Records Supervisor			tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow				
	December 15, 198	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.					
-	(Dut	•)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi				
		· ·	n senstate tormi	u.y must	(-		