BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		44 8574	Form C- Revised	104 10m1-78
BY AND MINUTALS DEPARTMENT		TION DIVISION	RECEIVED BY	
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			
rite VV	5,	1	AUG 27 1985	1
4.4.0.8.	REQUEST FOR	ALLOWABLE	O. C. D.	
TRANSPORTER OIL OIL	IA A	ARTESIA, OFFICE		
BRONATION OFFICE	AUTHORIZATION TO TRANSF	ORT UIL AND NATURAL		
Operatat				
PHILLIPS PETROLEUM CC	MPANY		······································	
4001 Penbrook	Odessa, Texas 79762	Other (Please esplain)		
Reason(s) for filing (Check proper )	ox) Change in Transporter of:	Change lease de	signation from	
New Well				
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name	,			
and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Lo	eq.s.e	Lease No.
Lease Name State 1-36	1 Wildcat Penn	State, Fed	leral or Fee State	G-3160
Location		2206	North	
Unit Letter H ;	660 Feet From TheLir	and Feet Fri		
Line of Section 36	T. mahip 7 S Range 2	28 Е , <u>ммрм,</u> Ch	aves	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	As Address (Give address to which ap	proved copy of this form i	s to be sent)
			and some of they form i	to be senti
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap		
K. B. Kennedy Engine	Unit Sec. Twp. Rge.	P. O. Box 6609 RIAC, is gas actually connected?	When	201
If well produces oil or liquids, give location of tanks.	н 36 75 28Е		July 21, 1981	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oii Weli Gas Weli	New Well Workover Deepen	Plug Back Same i	Res'v. Diff. Res'v.
Designate Type of Compl		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		D CEMENTING RECORD	SACKS	EMENT
HOLE SIZE CASING & TUBING SIZE			Post ID-3	
			8-30	
			Chg_lu	all Name
	TOP STIOWARIE (Text must be	after recovery of total volume of load	loil and must be equal to	or exceed top allow
. TEST DATA AND REQUEST OIL WELL	able for this a	lepth or be for full 24 hours)   Producing Mathod (Flow, pump, g		
Date First New Oll Run To Tanks	Date of Test	producing Mathod (1 1001 Fourtha		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•
		Watet - Bbis.	Gas-MCF	
Actual Prod. During Test	Oil-Bale.			
l				
GAS WELL		Bbia. Condenagte/JJMCF	Gravity of Condeni	acte
Actual Frod. Teet-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Sbut-in)	Choke Size	
			VATION DIVISION	
. CERTIFICATE OF COMPL.	ANCE	10	o ≈ 100E	19
T hereby certify that the rules	and regulations of the Oil Conservation		al Signed By	
	with and that the information given by the best of my knowledge and belief		Clements	
		TITLE Supervi	sor-District-H	·······
		This form is to be filed	i in compliance with m	ULE 1104.
Brush J. B. Rush		If this is a request for allowable for a newly drilled or deepend-		
	(Signature) Supervisor			
Production Records	(Tule)	- All sections of this for able on new and recomplete	DC WEITER	
August 23, 1985		Fill out only Sections 1, 11, 111, and VI for thanges of condition		
· · · · · · · · · · · · · · · · · · ·	(Date)	Separate Forma C-104	must be filed for one	h pool in multip
		- He condition wells.		

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AUG 26 1985

o.c.B. Siges officia