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L CONSERVATION DIVISIO

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SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

SEP 26 1985

O. C. D.
ARTESIA OFFICE

API No. 30-005-60755

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2206</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-S</u> RANGE <u>28-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 4103'RKB, 4091'GR		
12. County Chaves		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-85: 6770' PTD. RU WSU. Loaded annulus w/51 bbls 2% KCL water. Treated perms
6704'-6718' with 1500 gals of 15% NEFE HCL acid, dropping 34 RCN ball sealers.
8-14-85: Swabbed 14 BLW in 5 hrs.
8-15-85: Swabbed 4.6 BLW in 8 hrs.
8-16/17-85: SD for weekend.
8-19-85: - Tbg pressure 900 psi. Swbd 2BLW in 4 hrs.
8-20 thru
9-09-85: Swbd all of load. Prep to test.
9-10-85: Ran 5 point test, SI dead weight 1080 psi.

ELAP. TIME	TBG PRESS.	ORIFICE	RESULTS
24 hrs	325 psig	1/16"	.06405 = 21.7MCFD
48 hrs	200 psig	3/32"	.1410 = 30.1MCFD
72 hrs	135 psig	1/8"	.2648 = 39.2MCFD
96 hrs	50 psig	3/16"	.6082 = 32.4MCFD
102 hrs	15 psig	3/8"	2.378 = 67.1MCFD

CAOF = 46MFCGPD flowing from 5-1/2" casing perms 6704'-6718'.

Job complete

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE September 23, 1985

Original Signed By
Les A. Clements

APPROVED BY Supervisor District 11

TITLE DATE SEP 26 1985

CONDITIONS OF APPROVAL IF ANY: