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OIL CONSERVATION DIVISION  
RECEIVED BY O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
OCT 15 1985  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-3160

BLM 1

API No. 30-005-60755

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

Name of Operator  
Phillips Petroleum Company

8. Farm or Lease Name

State 1-36

Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.

1

Location of Well  
UNIT LETTER H 660 FEET FROM THE East LINE AND 2206 FEET FROM

10. Field and Pool, or Wildcat  
Wildcat-Penn

THE North LINE, SECTION 36 TOWNSHIP 7-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4103'RKB, 4091'GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug and abandon well:

MI and RU DDU. Install BOP. COOH with tubing and packer. GIH with CIBP on workstring and set at 6690'. Pump 5 sx of Class H cement with .2% HR-12 (mixed at 15.6ppg, yield 1.18 ft<sup>3</sup>/sx, TT approx 3-1/2 hrs). This plug will cover the Penn perforations. Pick up and reverse tubing clean. WOC, tag and record TOC. Displace hole with 9.5ppg mud laden fluid. ND BOP. Weld pull nipple on 5-1/2" casing. Run freepoint by stretch method, cut and pull 5 1/2" casing (TOC at 5710' based on temp survey by Bennett-Cathey run 9/25/80). GIH w/tubing to 75' below casing cut and spot a 150' plug across cut-off point. Cement with 50 sxs of Class H cement. Pick up tubing to 4500' and spot 50 sxs of Class H cement from 4500' to 4400'. This will cover the Glorietta formation top with a 100' plug. Pick up tubing to 2850' and spot 50 sx Class H cement from 2850' to 2750'. This plug will cover the 9-5/8" casing shoe with a 100' plug. Pick up tubing to 475' and spot 50 sx Class H cement from 475' to 375. This will cover the 13-3/8" casing shoe with a 100' plug. Pick up tubing to 50' and spot 20 sxs Class H cement from 50' to surface. Cut off CHF. Weld on 1/2" plate for abandonment. Fill in hole and clean up location.

Notify N.M.C.D. in sufficient time to witness

Plugging

BOP EQUIP: Series 900, 3000#WP, double w/one set pipe rams, one set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N. E. Porter TITLE Sr. Gas Well Engineer DATE October 14, 1985

APPROVED BY TITLE OIL AND GAS INSPECTOR DATE OCT 17 1985

CONDITIONS OF APPROVAL, IF ANY: