

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
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SANTA FE, NEW MEXICO 87501
NOV 18 1985
O. C. D.
API No. 30-005-60755

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-3160

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER ☒ Plugged & abandoned	7. Unit Agreement Name
1. Name of Operator Phillips Petroleum Company			8. Farm or Lease Name State 1-36
2. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. 1
3. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2206</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-S</u> RANGE <u>28-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Wildcat-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4103'RKB, 4091'GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-85: 7077'PTD RU plugging unit. Unseated pkr, installed BOP. Pulled production tbg.
11-01-85: Set CIBP at 6685'. Pulled out of rope socket on setting tool & collar locator while pulling off BP.
11-02-85: WIH w/ overshot. POH w/overshot did not retrieve fish. Overshot indicated small amount of wireline could be still on rope socket. WIH w/wireline grapple and bumper sub on 2-3/8" tbg. Grapple indicated top 6" free w/no wireline in rope socket.
11-03 thru
11-05-85: Ran tbg w/overshot to 6680', caught fish, POH. WIH w/2-3/8" tbg open ended to 6680'. Pumped 5 sx Class "H" cmt w/.2% HR-12 to cover Penn perfs 6704'-6718'. Reverse tbg clean. WOC. Tagged cmt at 6651' (34' of cmt on BP) Pressure tested BP to 500#, ok. Displaced hole w/9.5ppg mud laden fluid.
11-06-85: Removed BOP & wellhead. Dug out cellar, welded pull nipple on 5 1/2" csg. Ran freepoint - csg free at 3500'.
11-07-85: Shot 5 1/2" csg off at 3500', pulled 81 jts of 5 1/2" csg.
11-8,9-85: WIH w/2 3/8" tbg open ended to 4500', spotted 25 sx Class H cmt from

Part ID-2
11-22-85
P4A

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Engineering Supervisor DATE November 14, 1985
APPROVED BY Danell Moore TITLE Geologist DATE 12/12/85

11-9-85 cont:

4500'-4400'. Pulled tbg to 3575', spotted 150' plug across cut-off w/50 sx class H cmt. WOC. Tagged cmt top at 3418' (82' above casing cut-off). Pulled tbg to 2850', spotted 50 sx of class H cmt from 2850'-2750' to cover 9 5/8" casing shoe w/100' plug. Tagged plug at 2729'. Pulled tbg to 475', spotted 50 sx class H cmt from 475'-375' to cover 13 3/8" casing shoe. Picked up tbg to 50', spotted 20 sx class H cmt from 50' to surface. Cut off CHF, installed dry hole marker. Cleaned up location.

Plugging witnessed by Mike Stubblefield, NMOC, Artesia.