		-154			
Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103	
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		۷۲ WELL API NO.	Revised March 25, 1999	
District II	OIL CONSERVATION DIVISION		30-005-60755		
811 South First, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type o		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-5254		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		7. Lease Name or Unit Agreement Name: General AWL State			
2. Name of Operator			8. Well No.		
Yates Petroleum Corpor	ation m		1		
3. Address of Operator 105 S. 4 th Street Artesi	a, NM 88210	ART,	9. Pool name or Elkins Fusselmo		
4. Well Location					
Unit Letter <u>H</u> : 2206 feet from the <u>North</u> line and <u>660</u> feet from the <u>Eqst</u> line					
Section 36	Township 7S Range		IMPM Chav	ves County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11 Check At	4050' ppropriate Box to Indicate Na		Report or Other 1	Data	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
		REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Peforate		X	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
10/25-27/02 – TIH with 5-1/2" C 6016', 6074'-6084', 6294'-6312 10/28/02 – Spotted 2 bbls 20% Acidize 6074'-6084' with 1000 10/30/02 – Straddled Wolfcam 11/4/02 – Set 5-1/2" 10K comp 5390'-5393' (4 holes), 5432'-54 5525'-5542' (18 holes) for a to 11/5/02 – Spotted 500 gals 7-1 11/6/02 – Frac Abo 5320'-5542 11/11/02 – TIH with SN, opener	', 6326'-6350' for a total of 17 IC HCL. Acidize Wolfcamp of gals 20% IC HCL. hp perfs 5986'-6016' with 3000 posite plug at 5950'. Perforate 135' (4 holes), 5452'-5455' (4 h tal of 7042" holes. /2% DI acid. 2' via 31/W/60,685 gals 50Q M nded to 5290'.	7242" holes. 6294'-6350' with 0 gals 20% IC HC e Abo 5320'-533 holes), 5460'-546 Medallion 35# ge	4200 gals 20% IC L with 95 ball sec 2' (13 holes), 534 6' (7 holes), 5498' el.	HCL with 130 balls. Ilers. 4'-5348' (5 holes),	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE June Hurta					
Type or print name Tip Type rto	3		Telephone No	. 505-748-1471	
(This space for State user)	ORIGINAL SIGNED BY	tim W. Gum		DEC 1 6 2002	
APPPROVED BY	DISTRICT H SUPERVISE			DATE	

APPPROVED BY	
Conditions of approval.	if any: