وروه د پاکستان دورو SANTA FE FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL COMSERVATION COMMISSION REQUEST FOR ALLOWABI AND

Form C-104 Supersedes Old C-104 and C Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RANSPORTER	GAS	. 	RECEIVED						
OPERATOR		,	1	F	EB 25 19	01			
PRORATION OF	FICE		<u> </u>		20 00 13	or · ·	***		
Mesa Petro	leum Co	V			O, C. D. RTESIA, OFFIC				
1000 Vaughi	n <u>Build</u>	ing	/ Midland.	Texas 79701					
Reason(s) for filing	(Check pro	per box	Change in Tra	ar anortes of	10	other (Please e	xplain)		454
New Well Recompletion	PH .		Oil .	Dry C	30s				
Change in Ownership	Ţ		Casinghead G		ensate				•
if change of owners and address of prev			• •						
DESCRIPTION O	F WELL	AND I	LEASE	Well No. Pool N	ame, Including	Fermation		Kind of Lease	
SAVAGE FEDE	RAL			2 lend	, WILDOM	ABO		State, Federal or	Fee
Location	<u>_</u>								
Unit Letter	<u>-</u> 4		180 Feet From Th			80.	·	ne <u>WEST</u>	
Line of Section	- 4	, Tow	nship / 3001	H Range	25 EAST	, NMPM,	CHAV	ES	County
DESIGNATION OF	F TRANS	PORT							
Name of Authorized	Transporter	of Oil	or Conder	nsate 🗀	Address (Gi	ve address to	which approv	ed copy of this for	m is to be sent)
me of Authorized	Transporter	of Cost	inghead Gas	or Dry Gos 🕎	Address (Gi	ve address so	which approv	ed copy of this for	= (e (e be esse)
TRANSWESTERN				**		2018. RO		M 88201	m is to be senty
If well produces oil o		NE -U	Unit Sec.	Twp. Rge.		lly connected?			
give location of tanks			F ; 4	7 ! 25	4-	O yes	<u> </u>	ST 2-19-81	
f this production is COMPLETION DA		led with	•		<u> </u>				
Designate Typ	e of Com	pletion	a = (X) Oil We	•11 Gas Well X	New Well	Workover	Deepen •	Plug Back Sam	e Res'v. Diff. Res
Date Spudded		·····	Date Compl. Ready		Total Depth	·		P.B.T.D.	
10-9-80		. "	12-9-8	ο	43451			42471	
Pool			Name of Producing	Formation	Top Oll/Gar	Pay		Tubing Depth	The second secon
WILDCAT Perforations			ABO		3628'	(1) (#1.4) (1) (1) (4)		37331 Depth Casing Sho	
~3628'3805	i. j						•	4345'	
		. 😅	TUBII	NG, CASING, AN	D CEMENTIN	G RECORD			
, HOLES	SIZE		CASING & T	UBING SIZE		DEPTH SET		SACKS	CEMENT
- 17"1/2"	 		13 3/8"			866'		200/600/200	<u> </u>
7 7/8"			8 5/8" 4 1/2"			1739 ' 4345 '	•	100/200	·.
17.776		· · · · · · · · · · · · · · · · · · ·	2 3/8"		 	3733'		970/300	
EST DATA AND	REQUE	ST FO		(Test must be a	after recovery o	f total volume	of load oil a	nd must be equal t	o or exceed top alli
IL WELL			·	able for this d	epth or be for f	ull 24 hours) ethod (Flow, p			
Date First New Oil R	nu 10 leur		Date of Test	9 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Producing M	atnog (Flow, p	ump, gas tijt	, eic./	•
ength of Test		- 	Tubing Pressure		Cosing Pres	\$W•		Choke Size	
<u></u>		-							
tetual Prod. During T	'est '	- 1	011 - Bbls.		Water-Bbls.			GDE-MCF	
					<u> </u>	····			
AS WELL			•				•		***
Actual Pred. Test-MC	CF/D	1	Length of Test		Ebis. Conde	necte/MMCF		Gravity of Conder	:sate
1240 Festing Method (pitot)	took on 1		3 1/4 h	HOURS	Casing Pres	<u>-</u>		DRY	
BACK PRESSU			685		1	00		Choke Size 20/64	•
ERTIFICATE OF XC: NMOCD (6)	COMPL	IANCE	E PARTNERS M	IAU HODDE	M ETTE			TION COMMIS	SION
					APPROV	FEB FEB	2.7 1981	·	19
hereby certify that mmission have be	en compl	ied wit	th and that the ir	nformation given	11	1,1/	29	un II	
ove is true and complete to the best of my knowledge and belief.				BY William					
					TITLE_	TITLE SUPERVISOR, DISTRICT IT			
ne with				This form is to be filed in compliance with RULE 1104.					
R. E. Markin					II it it it	s is a reques	t for allows	ible for a newly	drilled or deepen
R. E. MATHIS (Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
REGULATORY COORDINATOR				All sections of this form must be filled out completely for allo sble on new and recompleted wells.					
		() 1116	,		47		•		changes of own
		(Dote			Well name	or number, c	r transporte	nor other such c	hange of condition

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

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1.6	, -	1	7 -		

ARTESIA, NEW MEXICO 88210

FEB 25 1981

And the second APTEAL OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE February 24, 1981

		Division that connection for the			
purchase of gas from the	Mesa	Petroleum Company			
		Operator			
Savage - Federal Lease		Well #2 - Unit Letter unknown			
Lease		Well Unit			
4-7S-25E, Chaves County		Wildcat (Abo)			
S.T.R.		Pool			
Transwestern Name of purchaser	was made on	February 20, 1981			
		ranswestern Pipeline Company			
		Company			
	S	H. N. Aicklen Representative			

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe