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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 15 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6779	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name Buffalo Valley "22" Comm
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3445.6 Gr	12. County <u>Chaves</u> <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 8 5/8" intermediate Csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drl 11" hole to 1600'. CCM for Logs. MW 8.8, Vis 28, pH 9.5. Ran DLL & CN-FD w/GR & Caliper. CCM to run csg. Ran 37 jts 8 5/8" 24# K-55 ST & C csg. Set @ 1600'. Cmt w/500 sxs Pacesetter (Cl "C") lite w/5# salt, 1/4# celoflake/sx & 250 sxs Cl "C" w/2% cc. Circ. 90 sxs. PD @ 2:05 A.M. 9-13-80. WOC 18 hr. Install 12" 3000# x 10" 5000# spool. Install BOP. After 24 hr. pressure test 8 5/8" csg & BOP to #1000 for 30 min. Held OK. Drl ahead w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*CC Parsons*

TITLE District Operations Engineer

DATE 10-8-80

APPROVED BY

*W.A. Gressett*

TITLE

SUPERVISOR, DISTRICT II

DATE

OCT 17 1980

CONDITIONS OF APPROVAL, IF ANY: