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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION  
OCT 28 1980  
C. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-6779   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>Buffalo Valley "22" Comm  |
| 9. Well No.<br>1   |
| 10. Field and Pool, or Wildcat<br>Undesignated (Morrow)  |
| 12. County<br>Chaves   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br>Southland Royalty Company ✓  |
| 3. Address of Operator<br>1100 Wall Towers West: Midland, Texas 79701   |
| 4. Location of Well<br>UNIT LETTER <del>B</del> B 660 FEET FROM THE North LINE AND 1980 FEET FROM<br>THE East LINE, SECTION 22 TOWNSHIP 14-S RANGE 27-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3445.6 GR  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                              |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOBS <input type="checkbox"/>                |
| OTHER <input type="checkbox"/>                 | OTHER Set 4 1/2" Production csg <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>                            |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>                       |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" to 8105'. CCM to run Logs. MW 10, Vis 120, WL 8, PH 10, 3% Oil Chl. 94,000. Ran Dual Laterolog/Micro/GR Logs from 8079-1600'. CCM to run csg. Ran 205 jts of 4 1/2" 11.60# & 10.50# J-55 csg. Set @ 8078'. Cmt w/800 sxs Cl "H" w/.6 of 1% CFR2 & .4 of 1% Halad 9. PD @ 2:30 PM, 10-11-80, Top of Cmt @ 6120' by Temperature Survey. Remove BOP. Set slips on 4 1/2" csg. List of Csg are as follows:

|         |       |        |       |           |
|---------|-------|--------|-------|-----------|
| TOP:    | 879'  | 4 1/2" | 11.6# | K-55 ST&C |
|         | 4796' | 4 1/2" | 10.5# | K-55 ST&C |
| BOTTOM: | 2403' | 4 1/2" | 11.6# | K-55 ST&C |
| TOTAL   | 8078' |        |       |           |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons TITLE District Operations Engineer DATE 10-23-80

APPROVED BY W.A. Gussot TITLE SUPERVISOR, DISTRICT II DATE OCT 30 1980

CONDITIONS OF APPROVAL, IF ANY: