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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southland Royalty Company /	5. State Oil & Gas Lease No. L-6779
3. Address of Operator Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 14-S RANGE 27-E NMPM.	8. Farm or Lease Name Buffalo Valley "22" Com
15. Elevation (Show whether DF, RT, GR, etc.) 3445.6 GR	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Morrow)
	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Plug Back to Yates <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up, install BOP. POOH w/tubing and packer. GIH w/retainer and set @ 7225'. Squeeze Canyon perms with 75 sx cement, pull out of retainer and leave 50' cement on top of retainer. Reverse excess cement out of tbg and POOH. Run free point and determine depth of free 4 1/2" csg (approx. 6120'). Cut off 4 1/2" csg above free point and pull csg. GIH w/tbg and load hole with 9-10 ppg salt mud (25 sx gel/100 bbls brine). Spot a 35 sack plug above 4 1/2" csg stub. Spot 35 sack plugs from 4850-4950' and from 3020-3120'. Spot a 35 sack plug from 1550'-1650' across 8 5/8" csg shoe. Pull tbg above plug, reverse cement out of tubing, wait + 4 hours, tag plug @ 1550'. Circ hole with 2% KCL water containing 1 gal/1000 FS-2 and 2 gal/1000 Clay Master. Pull tbg to 740' and spot 200 gals 10% Acetic Acid. POOH. RU GO Wireline. Perforate 8 5/8" casing with 4" casing guns from 719-739'. GIH w/packer on tubing and set packer at 650'. Displace acid into formation, swab well and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Pearson TITLE District Operations Engineer DATE 3-25-81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 14 1981

CONDITIONS OF APPROVAL, IF ANY:

* Tag Plug

Notify N.M.O.C.C. in sufficient time to witness

Bluggins