

Operator Fred Pool Drilling Co.		Pool Wildcat		County Chaves	
Address 409 J.P. White Bldg. Roswell, New Mexico 88201		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>	
LEASE NAME Grynberg Elkins		WELL NO. 1		LOCATION K 17 7s 29e 10/27-28/P 80	
		U		S T R	
		DATE OF TEST		CHOKE SIZE	
		10/27-28/P 80		open	
		TBG. PRESS.		DAILY ALLOW-ABLE	
		20		11	
		LENGTH OF TEST HOURS		24	
		WATER BBLs.		1.16	
		GRAV. OIL BBLs.		24.3	
		OIL BBLs.		9.28	
		GAS M.C.F.		2.2	
		GAS - OIL RATIO CU.FT./BBL		237.1	

RECEIVED

OCT 31 1980

O.C.D.
ARRESTA 10/31/80

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the percent of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Engineer

October 28, 1980