

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
DRAWER DB
ARTESIA, NM 88210
RECEIVEDForm approved.
Budget Bureau No. 42-R1424
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		NOV 8 1982		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Fred Pool Operating Company		O. C. D.		8. FARM OR LEASE NAME Grynberg-Elkins	
3. ADDRESS OF OPERATOR Clovis Star Route Box 1300, Roswell, New Mexico 88201		ARTESIA, NM 88210		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' 2 1650' 2 Section 17: 1650' FWL, 2310' FSL				10. FIELD AND POOL, OR WILDCAT Wildcat San Andres	
14. PERMIT NO. 279		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4027.0 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-T7S-R29E	
				12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged and abandoned because oil could not be produced in paying quantities.

- 6-28-82: 1) 105 5/8" sucker rods and 2620' of 2 3/8" tubing were pulled from the well.
- 6-29-82: 1) Set CIBP at 2600' (52 feet above top perf) & placed 3 sx (35 linear feet) of cement on top of CIBP w/ wireline dump bailer.
2) Shot casing off w/ jet charge @ 2000' & pulled & recovered 2000' of 4 1/2", 9.5# casing.
- 6-30-82: 1) Ran tubing back into hole to 2075' & spotted 35 sx cement plug across casing stub, (75' in & 75' out).
2) Waited 2 hrs. and tagged plug @ 1923'.
3) Pulled tubing up to 950' & spotted 35 sx cement plug from 950' to 850' (100 linear feet, across Yates formation).
4) Waited 2 hrs. & tagged plug @ 840'.
5) Pulled tubing up to 258' & spotted 35 sx cement plug from 258' to 158', (across surface casing shoe, 50' in & 50' out).
- Picked ID-2
7-30-82
PFA

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Fred F. Pool III

TITLE

Petroleum Engineer

DATE

(This space for Federal or State Office Use)

APPROVED BY

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

DATE

RECEIVED
JUL 20 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 6) Waited 2 hrs. & tagged plug at 140'.
- 7) Pulled tubing up to surface & spotted 10 sx cement plug at surface.
- 8) Installed regulation dry hole marker, filled and leveled all pits & leveled location, cleared location of all junk & debris. Location ready for inspection on 7/08/82.
- 9) Plug & abandonment completed.

NOTE:

All cement plugs are Class "C", w/ 4% Calcium Chloride. Material in the hole between all plugs is 9.2 lb/gal. salt gel type drilling mud.