<i>></i>				•	
5		•		·	
	HO. OF COPIES RECEIVED	·			
	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	D 0 101	
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C	
	FILE	1	AND	Effective 1-1-65	
	U.S.G.S.	- AUTHORIZATION TO TRA	NSPORT OIL AND NATHE	AL GARECEIVED	
	LAND OFFICE		TO ONE AND HATON	THE GAS	
	TRANSPORTER OIL				
	GAS GAS	<u> </u>		JAN 12'90	
	OPERATOR				
1.	PRORATION OFFICE			G C. P.	
••	Operator			ARTESIA, OFFICE	
	K&R Oil & Gas 🗸	•	•	ARTESIA, CITTOS	
	Address				
	2607 Cornell Dri	ve, Roswell, N.M. 88	3201		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	·		
	Recompletion	Oil Dry Ga	• 🖳		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name Kuykendall Enterprises, 410 N. Atkinson, Roswell, N.M. 8820				
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of	Lease No	
	Mona	1 Race Track S	San Andres State, I	Federal or Fee	
	Location	· · · · · · · · · · · · · · · · · · ·			
	N 660 South 1980 West Unit Letter				
	Out Datter /				
	Line of Section 7 Tow	mehip 10S Range 28	R. , NMPM,	Chaves County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of Navajo Refining Co Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of Address (Give address to which approved co				approved copy of this form is to be sent)	
				. Artesia. N.M. 88210	
				approved copy of this form is to be sent)	
	none	•			
		Unit Sec. Twp. Rgs.	is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks. N 7 10S 28E No				
	If this production is commingled wit		^	·	
	COMPLETION DATA	n that from any other lease or poor,	Rive comminging order unmo		
		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completio	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	ter recovery of total valume of lo	ad oil and must be equal to or exceed top allo	
٧.	oble for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
				Choke Size ; - 36.90	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size j-26.90	
				VA DP	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF 6 Mg	
				CAN LT PEX	
	I			<i>F</i>	
	GAS WELL		·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		1			
	CODMINION OF COMMINION	ne .	OII CONSE	ERVATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN		JAN 2 3 1990		
		and the Oli Caracantia			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY		
			MIKE WILLIAMS		
			MIKE WILLIAMS SUPERVISOR DISTRICT I		
George W. Rampley Con a Cangle Title SUPERVISOR, DISTRICT II The Supervisor District					
	^	12/10/10/10	Tobaldon is to be fill	ed in compliance with RULE 1104.	
Ja	ames F. Kuykendal	emes Truskindal		r allowable for a newly drilled or deepened companied by a tabulation of the deviation	
	(Sign	ature) U	well, this form must be ac	accordance with RULE 111.	
			11	Are allows and allowers and allowers	

(Title)

(Date)

Jan 9, 1990

All sections of this form must be filled out completely for sllow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply