Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 2 7 1992

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410				•	ALCO 0730		i Paranas		gr. F		
						AUTHORIZ TURAL GA	S				
Operator K & R Oil & Gas							Well API No.				
Address 2607 Cornell D		Roswe	ell,	N.M.	88201						
Reason(s) for Filing (Check proper box)			······	"		er (Please explai	in)	····			
New Well	0.1	Change in	Transpo Dry Ga								
Recompletion L	Oil Casinghea		Conde	_							
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL	AND LE										
ease Name Mona	1 1 lz m			ame, Includi e Tra				(Lease Mynak of Fee		ease No. ,	
ocation Unit LetterN	. 660		Feet F	rom The $\frac{S}{}$	outh Lin	e and	O Fee	et From The .	West	Line	
Section 7 Townshi	p 10S		Range	28E	, N	мрм, С	haves			County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil	(x)	x or Condensate			Address (Give address to which approved of P.O. Box 8249 Rosw						
Pueblo Petroleum Name of Authorized Transporter of Casin None	Inc. ghead Gas	n C . head Gas or Dry Gas			Address (Giv	ve address to wh	ich approved	copy of this f	form is to be s	eni)	
If well produces oil or liquids, give location of tanks.	Unit Sec.		Two 28E		Is gas actually connected?		When	When ?			
f this production is commingled with that	from any of	her lease or	pool, gi	ve commingl	ing order num	ber:					
V. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready to	Prod.		Total Depth		!	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
		TUBING	, CAS	ING AND	CEMENT	ING RECOR	D	.1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-			
V. TEST DATA AND REQUE	EST FOR	ALLOW	ABLI	€ .	1			1			
OIL WELL (Test must be after	recovery of	total volume	of load	t oil and mus	t be equal to a	or exceed top all	owable for th	is depth or be	for full 24 ha	ours.)	
Pate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbl	Oii - Bbis.				Water - Bbis.			Gas- MCF		
GAS WELL					-1			Gravity	Condensate		
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCI			Gravity of Condensate			
sling Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	ulations of t	he Oil Conse	ervation			OIL CO	NSERV	'ATION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JAN 3 1 1992						
George W. Rampley					Ву	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Jan 9,1992	vojeli	7	Title	tner_ 3536	Titl	e SU	PERVISO	R, DISTR	NCT If		
Date 9, 1992			elephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.