

U.S. GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 14294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"MP" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 5-T9S-R26E

12. COUNTY OR PARISH
Chaves13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other Abandon

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Drawer 730, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1980' FSL & 660' FWL

At total depth

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

8/03/80

16. DATE T.D. REACHED

9/09/80

17. DATE COMPL. (Ready to prod.)

NA RA 2-5-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3744.6 G.L.

19. ELEV. CASINGHEAD

3744.6 G.L.

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG, BACK T.D., MD & TVD

4405'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4800'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-FD, DLL, Gamma Ray, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54	37'	17"	3 yards Ready Mix	None
8-5/8"	28	900'	12-1/4"	175 sx HLC, 175 sx Pozmix	None
4-1/2"	10.5	4800'	7-7/8"	225 sx 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4319 - 4397 12 holes
4420 - 4425 18 holes
4502 - 4526 18 holes
4622 - 4695 12 holes
4718 - 4770 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4319-4397 *	3500 gal. 10% HCL
4420-4425 **	1000 gal. 15% HCL, 20,000 gal. gel
	9000 lb. 20-40 sand
4502-4526 *	2000 gal. 15% HCL, 20,000 gal. gel
	20,000 lb. 20-40 sand (SEE REVERSE)

33.* PRODUCTION

DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct and that all available records

SIGNED

Paul Ragsdale

TITLE

Engineer

DATE

2/05/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

* No show of oil or gas.

** Slight show of gas.

December 18, 1980

RECEIVED

FEB 11 1981

McClellan Oil Corporation
Post Office Drawer 730
Roswell, New Mexico 88201

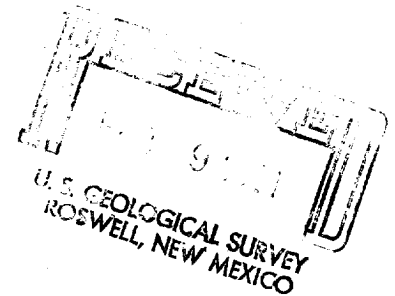
O. C. D.
ARTESIA, OFFICE

Re: McClellan Oil Corporation
"MP" Federal No. 1
Section 5-T9S-R26E
Chaves County, New Mexico

Dear Sir:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico.

430'	-	1/4°
1199'	-	1/4°
1699'	-	3/4°
1819'	-	1°
2480'	-	1°
2996'	-	1°
3800'	-	1-1/4°
4358'	-	1-1/4°
4600'	-	2°



Yours truly,
BAM Drilling Corporation

Paul Ragsdale
Paul Ragsdale

SUBSCRIBED AND SWORN TO before me this 18th day of December, 1980.

