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UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM

FORM APPROVED
Budget Bureau No. 42-11424

OCT 27 1982

5. LEASE DESIGNATION AND SERIAL NO.

NM 12101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

O. (Do not) use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

AUG 12 1982

2. NAME OF OPERATOR

Fred Pool Operating Company

3. ADDRESS OF OPERATOR

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Clovis Star Route Box 1300, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 1980' FEL

7. UNIT AGREEMENT NAME

Rio Felix

8. FARM OR LEASE NAME

Rio-Felix

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-14S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3654 GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)*

We have plugged the above captioned well as per verbal instructions from Mr. George Stewart, Minerals Management Service, as outlined below:

- 6-24-82: (1) Set CIBP @ 5825' (49' above top perf).
(2) Placed 3 sx cement (35 linear feet) on top of CIBP.
(3) Stretched casing for free-point and shot casing off at 5024' w/ radial jet explosive charge on wireline.
- 6-25-82: (1) Ran tubing to 5099' & spotted 30 sx cmt plug across casing stub, (75 feet in, 75 feet out).
(2) Waited 3 hrs & tagged plug at 4949'.
(3) Pulled tubing up to 3087' & spotted 30 sx cmt plug from 3087' to 2987' (100 feet).
- 6-26-82: (1) Tagged 2nd plug at 2981 feet.
(2) Pulled tubing up to 1143 & spotted 55 sx cmt plug across shoe of surface pipe, (50 feet in & 50 feet out).
(3) Waited 3 hrs & tagged plug at 1043'.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Fred L. Pool

TITLE

Petroleum Engineer

DATE

7-25-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 10 1982

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
MINERALS MANAGEMENT SERVICE
ARTEZIA, NEW MEXICO

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, or Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- (4) Placed 10 sx cmt plug at surface & installed regulation dry hole marker.
- (5) Levelled pits & rehab location.
- (6) Location ready for inspection on 7-28-82.

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