

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
SUBMIT IN TRIAL
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen existing back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR
Fred Pool Operating Company

3. ADDRESS OF OPERATOR
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL & 1980' FEL

14. PERMIT NO.
3654 GR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3654 GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 12101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rio Felix

8. FARM OR LEASE NAME
Rio-Felix "Federal"

9. WELL NO.
1-25

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-14S-24E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have plugged the above captioned well as per verbal instructions from Mr. George Stewart, Minerals Management Service, as outlined below:

- 6-24-82: (1) Set CIBP @ 5825' (49' above top perf).
(2) Placed 3 sx cement (35 linear feet) on top of CIBP.
(3) Stretched casing for free-point and shot casing off at 5024' w/ radial jet explosive charge on wireline.
- 6-25-82: (1) Ran tubing to 5099' & spotted 30 sx cmt plug across casing stub, (75 feet in, 75 feet out).
(2) Waited 3 hrs & tagged plug at 4949'.
(3) Pulled tubing up to 3087' & spotted 30 sx cmt plug from 3087' to 2987' (100 feet).
- 6-26-82: (1) Tagged 2nd plug at 2981 feet.
(2) Pulled tubing up to 1143 & spotted 55 sx cmt plug across shoe of surface pipe, (50 feet in & 50 feet out).
(3) Waited 3 hrs & tagged plug at 1043'.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Fred Pool TITLE Petroleum Engineer DATE 7-25-82

(This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER

APPROVED BY PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: FEB 8 1983

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR
See Instructions on Reverse Side

RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685229

847-485

- (4) Placed 10 sx cmt plug at surface & installed regulation dry hole marker.
- (5) Leveled pits & rehab location.
- (6) Location ready for inspection on 7-28-82.