



Wayne J. Spears

(Company or Operator)

● 2010年10月10日

(Team)

Well No. 1 in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 35, T. 10 South, R. 25 East, NMPM.

Undesignated

Pool.

Chyen

County.

Well is 660 feet from North line and 1980 feet from West line

of Section **35** If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 11-9, 1960 Drilling was Completed Dec. 15, 1960

Name of Drilling Contractor.....**Walker Drilling Company**.....

Address..... **Pecos, Texas**

Elevation above sea level at Top of Tubing Head..... **3720' GL**..... The information given is to be kept confidential until

Not Confidential

OIL SANDS OR ZONES

No. 1, from 1218 to 1226 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2. from to feet.

No. 3, from.....to.....feet.

No. 4. from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2"	9-1/2#	New	1226 1/2'	Halliburton Guideshoe		1218-1226 1/2'	Surface & Produc- tion string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-5/8"	hole was drilled to 700'			and 7" Csg not run since artesia wtr zone not present. Permission was granted by James Wright, State Engineers Off.		
6-1/4"	4 1/2"	1226 1/2'	625	circ. to surface		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/15,000 gals lease oil & 15,000# sand, 110 gals acid, well started flowing back at 2 BO per minute.

Result of Production Stimulation.

..Depth Cleaned Out.....12264'

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1226 1/2 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 1961
OIL WELL: The production during the first 24 hours was 39 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 24
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	750	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Core No. 1 980-1032 Recovered 52 feet being,							
980	84		Dol, d-vfx Sh strgs Anhy incls M				
984	89		Anhydrite				
989	91		Shale, anhydritic				
991	96		Anhydrite				
996	1006		Dolomite, d-vfx ss Anhydrite inclusions, sl shy				
1006	10		Anhydrite				
1010	29		Dolomite, d-vfx, shale stringers, anhydrite inclusions				
1029	32		Anhydrite				
Core No. 2 1060-1113 Recovered 53 feet being,							
1060	64		Dolomite, d-vfx anhy inclus				
1064	66		Shale				
1066	80		Dolomite, d-vfx anhy inclus, ss shale stringers				
1080	89		Dolomite, d-vfx PPP				
1089	91		Dolomite, d-vfx				
1091	1113		Dolomite, shale strings, anhy incls.				
Core No. 3 1177-1226 1/2 Recovered 49 1/2 feet being,							
1177	79		Dolomite, d-vfx Anhy incls.				
1179	80		" " " " PPP				

(Cont on attached sheet)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 6, 1961
Company or Operator Wayne J. Spears Address 726 Petroleum Bldg.
Name Betty S. Spina, Agent Roswell, New Mexico
Position or Title Agent

Wayne J. Spears #1 Zimmerman
Section 35, T-10-S, R-25-E,
Chaves County, New Mexico

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Core No. 3 1177-1226½ feet (Continued)

1180-1187	Dolomite, d-vfx Anhy incl.
1187-1188	Dolomite, " " " , PPP
1188-1193	Dolomite, vfx Anhy inclusions, PPP MF
1193-1204	Dolomite, vfx anhy incl. styro PPP
1204-1206	Dolo d-vfx anhy incl. styro
1206-1226½	Dolomite, vfx, PPP

Approved by the President of the United States
February 10, 1961
Washington, D.C.

100-1177-1228 (Continued)

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Wayne J. Spears #1 Zimmerman
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ARTESIA, OFFICE

0-550	Red sand & red shale, some gyp.
550-640	Red shale & anhydrite.
640-670	Dolomite with trace anhydrite.
670-760	Anhydrite, trace dolomite and red shale.
760-820	Dolomite with trace limestone.
820-920	Dolomite with occasional anhydrite.
920-940	Dolomite
940-1226½	Dolomite

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