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U.S.G.S.			Ľ.
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		$\Box$	
PRORATION OFFICE			<u> </u>

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	- KEQOEST I	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		RECEIVED	
OIL I			
TRANSPORTER GAS		~ 0 0 1000	
OPERATOR		T 2 0 1980	
PRORATION OFFICE			
Operator		D. C. D.	
Stevens Oil Compan	ny √ ARI	ESIA, OFFICE .	
	11 N M 00201		İ
P.O. Box 2203, Ros Reason(s) for filing (Check proper box	swell, N.M. 88ZUL	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🔲	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
	* 5 4 6 5		•
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation ASSOC Kind of Lease	Lease No.
O'Brien "I"	8 Twin Lakes-Sa		or Fee fee
Location			
Unit Letter N 56	Feet From The South Line	e and 1650 Feet From 7	The West
		П	
Line of Section 31	ownship 8-S Range 29	-E , NMPM, C	haves County
	OF OUT AND NATURAL CA	c	
Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ped copy of this form is to be sent)
Navajo Refining Com	npany A/L Div.	P.O. Drawer 175, Ar	tesia. N.M. 88210
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)
Stevens Oil Company		P.O. Box 2203, Rosw	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
give location of tanks.	A 36 8S 28E	<u> </u>	10-13-80
	rith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Complet	ion = (X) $X$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-3-80	10-13-80	2898'	2885'
1 20 0 00		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K	Name of Producing Formation  (B) San Andres	2714	2625'
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5,	Name of Producing Formation	2714	2625 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2	2714 22.5, 23. 23.5, 25.5	2625'
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND	2714	2625 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD	2625 Depth Casing Shoe 2989
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET	2625 Depth Casing Shoe 2989
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20#	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80'	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'	2625 Depth Casing Shoe 2989 SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow-
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE 12-1/2" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'  Ifter recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas li	2625 ' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow-
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'	2625 ' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow-
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE 12-1/2" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10-13-80	Name of Producing Formation San Andres 16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de la labe for this de la labe for this de la labe for this de labe for t	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'  Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flowing Casing Pressure PKR	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64
Elevations (DF, RKB, RT, GR, etc.) 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de 10-14-80) Tubing Pressure 90# Oil-Bbls.	2714 22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Flowing Casing Pressure	2625 ' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de 10-14-80 Tubing Pressure 90#	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'  Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flowing Casing Pressure PKR	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE  12-1/2" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de 10-14-80) Tubing Pressure 90# Oil-Bbls.	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'  Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flowing Casing Pressure PKR	2625 ' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 90# Oil-Bbls.  92	2714 22.5, 23. 23.5, 25.5 CEMENTING RECORD DEPTH SET 80' 2989'  Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flowing Casing Pressure PKR	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31 HOLE SIZE  12-1/2" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de 10-14-80) Tubing Pressure 90# Oil-Bbls.	2714 22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 90# Oil-Bbls.  92	2714 22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Inter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Flowing)  Casing Pressure  PKR  Water-Bbls.  1	2625' Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de	2714 22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 20	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80'  2989'  Sifter recovery of total volume of load oil epth or be for full 24 hows)  Producing Method (Flow, pump, gas lifter Flowing Casing Pressure  PKR  Water-Bbis.  1  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 20	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Inter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  OCT 25	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  VI. CERTIFICATE OF COMPLIA	Name of Producing Formation  San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 20#  4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  OCT 25	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  VI. CERTIFICATE OF COMPLIA	Name of Producing Formation San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 20# 4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Sifter recovery of total volume of load oil epth or be for full 24 hows)  Producing Method (Flow, pump, gas lifter Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  OCT 2'  BY  SUPERVISOR	2625' Depth Casing Shoe 2989'  SACKS CEMENT 75 sacks 175 sacks  and must be equal to or exceed top allow- ft, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size  ATION COMMISSION 1980 1980 1980 1980 1980 1980 1980 1980
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  VI. CERTIFICATE OF COMPLIA	Name of Producing Formation  San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 20#  4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  OCT 2:  BY  SUPERVISOR,	2625' Depth Casing Shoe 2989'  SACKS CEMENT 75 sacks 175 sacks  and must be equal to or exceed top allow- fit, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size  ATION COMMISSION 7980  DISTRICT II
Elevations (DF, RKB, RT, GR, etc., 3997.2 Gr, 4007.2 K)  Perforations 2714, 14.5, 26, 26.5, 30.5, 31  HOLE SIZE  12-1/2"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  10-13-80  Length of Test 6 hours  Actual Prod. During Test 93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  VI. CERTIFICATE OF COMPLIA	Name of Producing Formation  San Andres  16. 16.5, 20, 20.5, 2  TUBING, CASING, AND  CASING & TUBING SIZE  8-5/8" 20#  4-1/2" 9.5#  FOR ALLOWABLE (Test must be a able for this de able for this	2714  22.5, 23. 23.5, 25.5  CEMENTING RECORD  DEPTH SET  80' 2989'  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifter Flowing)  Casing Pressure  PKR  Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA  APPROVED  OCT 2:  BY  SUPERVISOR,  This form is to be filed in	2625 Depth Casing Shoe 2989  SACKS CEMENT 75 sacks 175 sacks  and must be equal to or exceed top allow- fit, etc.)  Choke Size 21/64 Gas-MCF N/A  Gravity of Condensate  Choke Size  ATION COMMISSION 7980  DISTRICT II  compliance with RULE 1104.
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October 14, 1980

ARCENER

Suite 437, White Building Roswell, New Mexico 88201

OCT 2 0 1980

O. C. D.

Stevens Oil Company Security National Bank Building Roswell. New Mexico 88201

DEVIATION TEST:

O'BRIEN I NO. 8 CHAVES COUNTY, NEW MEXICO

675 ft. - 1/4 degree

1340 ft. - 1/4 degree

2214 ft. - 1/2 degree

2870 ft. - 1 degree

Fred Pool, Jr.

Regina L. Taylor

Contractor

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 14th day of October, 1980, by Fred Pool, Jr.

My commission expires

4-14-82