

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30005-60767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Twin Lakes San Andres Unit
7. Well No.  49
8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator  
Concho Oil & Gas Corp.

3. Address of Operator  
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter N : 560 Feet from the South line and 1650 feet from the West line

Section 31 Township 8S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3997.2 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: acidize & return to production ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05-21-01 POH w/ rods & pump. Tagged TD @ 2881'. POH w/ tbg. TIH w pkr & set @ 2625'. Dropped SV & tested tbg to 2500#. Tested annulus to 300#.

06-01-01 Pump 500 gals Xylene, followed w/ 5 gals Unichem TC 420 and 2 drums TC 405. Flush to top perf w/11.6 bbls prod wtr. SI.

06-04-01 Swab & flow back load. Acidize w/ 2000 gals 15% Pentol 300 and flush w/12.2 bbls prod wtr.

06-05-01 Flow & swab back all load wtr. POOH w/ pkr. TIH w/ prod tbg & rods. Return well to production.

06-07-01 Test: 14.5 BO, 275 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 6-11-01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY Record Only TITLE Record Only DATE 6-12-01

Conditions of approval, if any: