Revised 1-1-65

Stevens Oil Company			Pool Tw	win	Lake	ool Twin Lakes-San An	Andres	s Asso	oc.	County	Chaves	es				
× 1	New Mexico	1exi	l'	88201			TYPE OF	- (X)	Sch	Scheduled		Сотр	Completion X	X	Special	ial
	Ψ Π -		۲٥٥	LOCATION		DATE OF		CHOKE	TBG	DAILY	LENGTH	ש	ROD. [PROD. DURING T	TEST	GAS - OIL
LEASE NAME	N 0 1	c	တ	7	ZD	TEST	STAT	SIZE	PRESS.	ALLOW-	TEST HOURS	WATER BBLS.	GRAV.	OIL	GAS M.C.F.	RATIO CU.FT/BB
O'Brien "J"	2	Ū	31	88	29E	11-1-80		F12/64	90	80	24	1.4	24	108.6	108.6 12.834	118
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0,60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Owner (Tide)

(Date)