Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 33266

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

FEB 03 1981

C. C. D

ARTESIA OFFICE

2. NAME OF OPERATOR
MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

8. FARM OR LEASE NAME
HUGGINS FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 15, T5S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3971.7'   GR

12. COUNTY OR PARISH
CHAVES

13. STATE
NEW MEXICO

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE	ABANDON* ☐
REPAIR WELL	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING	ABANDONMENT* ☐
(Other) 4 1/2" CSG & CEMENT	☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD of 4155' on 1-19-81. Ran 99 jts 4 1/2", 10.5# J-55 casing set 4060' with insert float at 4021' with centralizers on jts 1, 3, 5, 7, 9, 11, 13 & 15. Cemented with 600 sx lite + 10# salt + 3/4# flocele and tailed in with 300 sx 50-50 pozmix + 2% gel + 8# salt + 3/10% CFR-2. Circulated 30 sx to pit. PD at 9:00 PM 1-19-81. Released rig at 6:00 AM 1-20-81. WOCU estimated to arrive 1-26-81.

XC: USGS (6), TLS, CEN RCDS, ACCTG, HOBBS OFFICE, MEC, MAH, PARTNERS, FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED _____   TITLE REGULATORY COORDINATOR   DATE JANUARY 21, 1981

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side