11

Π

ON

HERGY AND MINERALS DEPARTMENT

OIL	CONSERVATION	DIVIS
	0-04 1011	

P. O. BOX 2088

1881 -

Out a least on

3AN 1A / I	SANTA FE, NEV	V MEXICO 87501	J4925 8	3		
V.1.0.1.			, , , , ,			
LAND OFFICE	REQUEST FOR	R ALLOWABLE	ANTESIA OFFIC			
IMANSPORTER GAS 2		ND		:E		
OPERATOR V	AUTHORIZATION TO TRANSP	PORT OIL AND NATU	RAL GAS-			
Operator		······································				
Mesa Petroleum Co.						
Address	2 70180					
P.O. Box 2009 / Amaril		Other (Pleas	e e soiaun i			
Keason(s) for filing (Check proper box	Change in Transporter of:	Omer in reas	. (1),11,1,			
New Well	OII Dry Go					
Change in Ownership	Casingheod Gas Conder	nsate 🗓				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Leges			Logoe
HUGGINS FEDERAL	1 Pecos Slope Al		XKoKo F oderal	-XXX	NM	33266
Location						
Unit Letter G ; 1980	O Feet From The North Lir	ne and 1980	Feet From T	h• <u>East</u>		
					Chave	S Caun
Line of Section 15 To	mahip 5S Range 24	4E , NMP1	·,		GHave	3 000
PERSONATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of Ci-	or Condensate X	A36.633 (0.00 000.000				o be sent)
Permian Corporation		P.O. Box 1183	/ Houston	, Texas	//001	0.50 :0011
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔯	Address (Give address				
Transwestern Pipeline		P.O. Box 2521	Houston	ı, Texas	7700	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Ye		5-8-81		
give location of tanks.	<u></u>					
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				\ Sa== 3 aa	iv. Diff. Re
Designate Type of Completi	on - (X)	New Well Workover	i Deepen	Plug Book	1	
Designate Type of Complett		Total Depth	_i	P.B.T.D.	·	
Date Spudded	Date Compl. Recay to Prod.	, old. Doy				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Des	oth	
Edvados (Dr. AAS, A7, OA, etc.)			<u> </u>	ļ		
Perforations				Depth Cast	ng Shoe	
	<u> </u>	2 65050500	20	<u>!</u> -		,
	TUBING, CASING, AN	DEPTH S		- Si	ACKS CEN	AENT
HOLE SIZE	CASING & I GBING SIZZ					
				<u> </u>		
				 		
		<u> </u>		 -		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total vol lepth or be for full 24 how	uma of load oil: :s)	and must be o	equal to of	excesa top o
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Meinod (Fic	w. pump, gas iij	s, esc.)		
Date r list New Oi: Han 10 1 and						
Length of Test	Tubing Pressure	Casing Pressure	·	Choxe Size	•	
		Water - Bbis.		I Gas - MCF		
Actual Pred. During Test	CII - Bbis.	#G(#f - DD(#.				
				-		
GAS WELL	Length of Test	Bbis. Condensate/Albi	CF	Ctavità o	Condensate)
				Chote Size		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-1D)	Chore 311	•	
		01.6	CONSERVAT	וטוט טוטו	SION	
. CERTIFICATE OF COMPLIAN	(CE	11				
	and the Dil Conservation	APPROVED_J	<u>AN 2 6 198</u>	<u> </u>		, 19
	regulations of the Oil Conservation the and that the information given	- 11	re i Pilota P Li compressione	· : ·		
shave is true and complete to the	ne best of my knowledge and belief.	·BY		ii		
XC: NMOCD-A (0+5) CEN	TITLE					
REM (FILE)		This form is	ni beiil ed or	compliance	with nuc	Z 1194.
4. F. 1	1 Catha	If this is a re	quest for allow	vable for a	newly dril sbuletion	of the devi
	natwe)	well, this form mu	Mell IN Sccol	dance		•
	ORY COORDINATOR	H		at the fitted	out compl	etaly for a

REGULATORY COORDINATOR

1-11-83 (Date)

(Title)

All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ownell name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in mul-completed wells.