Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Review

Form C-104 FT Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 20 Santa Fe, New Mexico					art	Esperation of the second			
DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 I.	JA DNA E	AND AUTHORIZATION ID NATURAL GAS								
Operator YATES PETROLEU	M CORPORATI	30-005-6:)769								
Address 105 SOUTH 4th			88210							
Reason(s) for Filing (Check proper box)		e in Transporter of	•	X Other	(l'lease explain,)				
New Well	EFF	EFFECTIVE DATE 10-21-89								
Recompletion Change in Operator	Oil Casinghead Gas		X						70100	
If change of operator give name and address of previous operator	lesa Operati	ng Limited	Part	tnership	, PO Box	2009,	<u>Amarillo</u>	<u>Texas</u>	79189_	
II. DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					Kind of	Lease	_	e No.	
Lease Name Huggins Federa	Well	Well No. Poor Name, melading to					derallor Fee N133266		66	
Location	: 1980	Feet From Th	nor	th Line:	198 and	0 Fee	From The	eas:	Line	
Unit Letter	5S	Range	2	4E , NM	РМ,	Chaves			County	
Section		COTT AND M	ATTID.	AT. GAS						
III. DESIGNATION OF TRAI										
Name of Authorized Transporter of Oil Navajo Refining Co.	PO Box	Box 159, Artesia, NM 88210 ress (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casi	nghead Gas	nead Gas			2521. Ho	uston,	TX 77001			
Transwestern Pipeline	Co. (A11:	Twp.	When?							
If well produces oil or liquids, give location of tanks.	G 1 1	15 5	24	Yes		l	5/8/81			
If this production is commingled with that	t from any other lear	se or pool, give cor	nuninglin	ig order numb	er:					
IV. COMPLETION DATA		Well Gas V		New Well	Workover	Deepen	Plug Back S	ame R:s'v	Diff Res'v	
Designate Type of Completion	n - (X)	tu to Puyl	-	Total Depth	l		P.B.T.D.		J	
Date Spankled	Date Compl. Ready to Pixel.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing			
	TUBI	NG, CASING	AND (CEMENTI	NG RECORI)		ACKS CEME	NT.	
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			Pat ID-3		
11022 0.22								11-12-89		
							ch	9 22	1 = 40	
							ch		<u> </u>	
V. TEST DATA AND REQU	EST FOR ALL	OWABLE			e exceed ton allo	mable for th	is depth or be fo	r full: 4 how	·s.)	
OIL WELL (Test must be after	r recovery of total ve	olume of load oil a	nd must	Producing M	ethod (Flow, pu	mp, gas lift,	eic.)			
Date First New Oil Run To Tank	Date of Text						Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
Milital Floor Daving							_l			
GAS WELL				Ditte Conde	neate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCI/D	Length of Test	Length of Test			Ibbls, Condensate/MMCI					
Testing Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
				OU CONCEDUATION DIVISION						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved NOV 1 7 1989						
Charles Smaller					11 .					
				∥ By-	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Tale				Title	Title SUPERVISOR, DISTRICT II					
8-1-89	(505)	748-1471 Telephone No.								
Date		reference 130.				end from the Paris, de-			ا کا ا	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.