

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME JAN 08 1981

8. FARM OR LEASE NAME C. C. D.
STANLEY FEDERAL ARTESIA OFFICE

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED ABO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

44-K

SEC 22, T5S, R24E

12. COUNTY OR PARISH 13. STATE

CHAVES

NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MESA PETROLEUM CO ✓

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or other)

4031.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUDDING & 13 3/8" CSG

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 17 1/2" hole on 12-23-80. Drilled with air/foam to 852'. Hit water at 703' with estimated rate of 300 bbl/hr. Ran 19 jts 13 3/8", 48#, H-40, ST&C casing set at 815' with insert float at 770'. Cemented with 300 sx Thixset + 15# gilsonite + 3/4# flocele + 2% CaCl followed by 700 sx Lt + 15# gilsonite + 3/4# flocele + 2% CaCl, tailed in with 200 sx "C" + 2% CaCl. PD at 5:30 AM, 12-26-80. Cement did not circulate. WOC 26 hours. Set one plug with 140 sx Thixset + 15# gilsonite + 1/4# flocele + 2% CaCl. Circulated 40 sx cement. Reduced hole to 11" and drilled ahead on 12-28-80.

XC: USGS (6), TLS, CEN RCDS, ACCTG, HOBBS OFFICE, MEC, MAH, PARTNERS, FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

R. S. [Signature]

TITLE REGULATORY COORDINATOR

DATE JANUARY 2, 1981

(This space for Federal or State Office Use)

APPROVED BY

JAN 7 1981

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROBERT L. [Signature]

*See Instructions on Reverse Side