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CONDITIONS OF APPROVAL, IF ANYI

Form C-102 Supersedes C-128 Effective .-;-65

NE. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Rox Coronado Exploration Inc., Figure 1 Section Themship init Letter Chaves 28 East 10 South 31 Actuali North 1980 West feet from the Dedicated Accorde Ground Lyvel Elev Producing Formation Wildcat 40 3711.8 San Andres 1 ()utline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). RECEIVED 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-AUG 2 0 1980 dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ O. C. D. ARTESIA, OFFICE
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use r All leases are held by operator and participating parties this form if necessary.)___ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 of my knowledge and belief Jack Gunnels Name Gail Gunnels Position Production Secretary Coronado Exploration Corp. August 15, 1980 Date Surveyed August 13,1980 Registered Professional Engineer mid/or 1 and Surveyor

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