BTATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78 RECEIVED
DISTRIBUTION		N MEXICO 87501	PR 1 3 1981
U.S.U.S.			
TRANSPORTER OIL			O. C. D. Iesia, office
PROMATION OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL GAS	
MESA PETROLEUM C	0. /	·	
Address	DING/MIDLAND, TX 79701	. ·	
Reason(s) for filing (Check proper bo	xj	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Ge	•• 🛛	
Change in Ownership	Casinghead Gas Conde	nsale	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Slone-Hbs 605	Lease No.
SALT FEDERAL	1 -UNDESIGNATE	BABB State Fed	eral of Fee NM 23264
Location Unit Letter N; 19	80-111 Feet From The WEST Li	ne and <u>660</u> Feet Fro	m The SOUTH
	wiship 8 SAUTH Range	23 FAST , NMPM,	HAVES County
Nome of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address forer address to price of	proved copy of this form is to be sent)
KOCH OIL COMPANY	asinghead Gas 🚺 or Dry Gas 🕅	P O BOX 1558 BRECKENR Address (Give address to which ap	IDGE IX /6024 proved copy of this form is to be sent)
TRANSWESTERN PIP	ELINE CO.	P 0 BOX 2018 ROSWELL	NM 88201
If well produces oil or liquids, give location of tanks.	N 8 8 23	NO yes	6-19-81
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comprete	$\lambda = (\lambda)$ $\lambda$ $\lambda$ $\lambda$ Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-18-80	3-30-81 Name of Producing Formation	3500 ' Top Oll/Gas Pay	
Elevations (DF. RKB, RT, GR, erc.) 4106.7' GR	ABO	2918'	3003 ' Depth Casing Shoe
Perforations 2918'3052'			3500'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	930'	200/500/200
7 7/8"	4 1/2"	3500'	-900/350
		1	i
TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Nost Kon
Actual Fred, During Test	Oil-Bble.	Water-Bbls.	Gas-MCF Adden 20
			b**
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
504 Teating Method (pitol, back pr.)	2 HOURS Tubing Pressue (shut-in)	Casing Pressure (fbut-in) 1020	Choke Size
BACK PRESSURE	1015		ATION DIVISION
		APPROVED JUN 2	6.1981 19
	regulations of the Oil Conservation th and that the information given	m	William
above is true and complete to the best of my knowledge and better		CENTREDS, OIL AND GAS INSPECTOR	
ACCTG, D&M, LMC, TW	, KOCH, FILE	This form is to be filed	in compliance with MULE 1104.
R. E Marty		If this is a request for a	llowable for a newly drilled or deepene muchied by a tabulation of the deviation
REGULATORY COORDINATOR		tests taken on the world in accordance this included the completely for allow	
0	Title)	able on new and recomplete	a welle.
APRIL 9, 1981	Date)	- II waste wante of number, or train	numble filed for each poel in multip
		B September Pointe Craus	······································

NEW MEXICO OIL CONSERVATION DIVISION P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

RECEIVED

AIR MAIL

NOTICE OF GAS CONNECTION

DATE June 23, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>Mesa Petroleum Company</u> Operator

Salt-Federal

Lease

8-3S-23E, Chaves County S.T.R.

Transwestern\_\_\_\_\_

Name of purchaser

Well #1 - Unit Letter <del>.unknown-</del> Well Unit

that. (Abo Pool

was made on June 19, 1981

Transwestern Pipeline Company Company

Aicklen H.N. Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe