STATE OF NEW MEXICO

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LAND OFFICE		۱_	<u>}</u> -
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OPERATION		1	
HORATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501							
	V. 6. (4. 6.							
	AND OFFICE REQUEST FOR ALLOWABLE							
	TRANSPORTER DAS D	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-						
1.	OPPRIATION OFFICE		······································					
	Mesa Petroleum Co.		····					
	P.O. Box 2009 / Amarillo, Texas 79189							
	Heason(s) for filing (Check proper box)		Other (Pleas	e explain)				
	New Well	Change in Transporter of: Oil Dry Gos						
	Change in Ownership	<u> </u>	1910 X					
!	If change of ownership give name							
	DESCRIPTION OF WELL AND I	FASF						
11.	Lease Name	Well No. Poor italine, increasing !		Kind of Federal	XXXX NM	23264		
	SALT FEDERAL	1 West Pecos Slo	ppe ABO	NAME OF THE PERSON OF THE PERS	/-AAAA /0/1/	123204		
	Unit Letter N . 660	Feet From The South Line	and 1980	Feet From T	h• <u>West</u>			
	Line of Section 8 T. w	nahip 8S Aange	23E , NMP	<u>и</u>	Chave	S County		
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA.	S Agazess (Give address	to which approv	ed copy of this form is	to be sent)		
	Name of Authorized Transporter of Cil	P.O. Box 1183 / Houston, Texas 77001						
	Permian Corporation Name of Authorized Transporter of Cas	P.O. Box 2521 / Houston, Texas 77001						
	Transwestern Pipeline	P.O. Box 2521			<u> </u>			
	If well produces oil or liquids, Sive location of tanks. N 8 8 23 Yes 6-19-81							
٧.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Outl. Res'							
	Designate Type of Completio		1	<u> </u>	1	<u> </u>		
	Date Spudded	Date Compl. Recay to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
٠	Perforations		<u> </u>		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH :		SACKS CE	MENT		
	70223123							
					<u>i </u>			
4.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flaw, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choxe Size				
	Length of Teet				Gas - MCF			
	Actual Prod. During Test	OII-BMs.	Watet - Bbls.		002 - 1.1.01			
	GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bhis. Condenscie/MA	CF Gravity of Condensate		t •		
		(2) (2)	Casing Pressure (Sh	ot-is)	Choke Sixe			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			<u> </u>	. <u> </u>		
1	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION					
			APPROVED JAN 2 6 1983 . 19					
		UDOSER CENTRAL SECTION CONTRACTOR						
	Sove is true and complete to the	Lesi	Leslie A. Clements TITLE Supervisor District II					
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		This form is to be filled in compliance with RULE 1104.					
	R. P. M	ut .	If this is a request for allowable for a newly drilled or deepen					
	(Sign	RY COORDINATOR	well, this form me	ust be accompa	rdance with MULE	111.		
	K P. G-G L A T U	K I COUNDINGION	this form must be fulled out completely for allo					

(Tille) 1-11-83 (Dair)

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions are presented forms. C-104 must be filed for sech pool in multipropoleted wells.