

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Harper Oil Company ✓ | | 8. Farm or Lease Name Newlin |
| 3. Address of Operator 904 Hightower Building; Oklahoma City, Oklahoma 73102 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>6S</u> RANGE <u>29E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4162.5 GL, 4174.5 KB | | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER <u>Squeeze Mississippi perms</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-21-80 Perforate Lower Mississippi Lime 7782'-7819' w/14 holes. Set packer @ 7818'. Spotted total of 48 bbls. 15% MCA acid across perms. Swab tested tubing. Total recovery 91 BW with no show of gas or oil. Unseat packer.
- 12-02-80 Ran Halco E-Z drill cement retainer to 7725.92'. Pressure tested tubing to 3500#. Squeezed Lower Mississippi 7782'-7819' w/150 sks. Class H cement. Pressure tested to 3000#, held okay.
- Perforate Upper Mississippi Lime 7577'-7621' w/16 holes. Set packer @ 7476'. Swab tested tubing. Total recovery 95 BW, no oil, slight trace of gas. POH w/tubing and packer.
- 12-05-80 GIH w/E-Z drill cement retainer to 7525'. Squeezed Upper Mississippi 7577'-7621' w/150 sks. Class H, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Mgr. DATE 3-30-81
APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE APR 21 1981
CONDITIONS OF APPROVAL, IF ANY: